

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400175296

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: Cindy Vue  
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832  
3. Address: P O BOX 173779 Fax: (720) 929-7832  
City: DENVER State: CO Zip: 80217-

5. API Number 05-123-13488-00 6. County: WELD  
7. Well Name: VICTOR C Well Number: 29-12  
8. Location: QtrQtr: NWSW Section: 29 Township: 4N Range: 64W Meridian: 6  
9. Field Name: \_\_\_\_\_ Field Code: \_\_\_\_\_

Completed Interval

FORMATION: <u>NIOBARRA-CODELL</u>	Status: <u>ABANDONED COMPLETION</u>
Treatment Date: <u>12/06/1990</u>	Date of First Production this formation: <u>07/02/1987</u>
Perforations Top: <u>6800</u> Bottom: <u>7077</u>	No. Holes: <u>15</u> Hole size: <u>0.38</u>
Provide a brief summary of the formation treatment: _____ Open Hole: <input type="checkbox"/>	
<u>Squeeze Niobrara and Codell with 415 sacks Class G cement at 4750'</u>	
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
<b>Test Information:</b>	
Date: _____ Hours: _____	Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____	Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____	Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____	Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
Tubing Size: _____	Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____
Reason for Non-Production: _____	
<u>Squeeze Niobrara and Codell with 415 sacks cement at 4750' for Sussex completion.</u>	
Date formation Abandoned: <u>12/06/1990</u>	Squeeze: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt <u>415</u>
Bridge Plug Depth: _____	Sacks cement on top: _____

Comment:

The Victor C 29-12 API 123-13488 well is on the Kerr-McGee OG #47120 Delinquency List for NB-CD missing reports from 08/2001 forward. This Form 5A has the most up to date information on the NB-CD formation. The NB-CD formation has been abandoned since 12/6/1990. Attached is a 3rd party vendor ticket detailing the squeeze job and how many sacks of cement were used. Thank you.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: \_\_\_\_\_ Email: Cindy.Vue@anadarko.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

Att Doc Num	Name
400175300	CEMENT JOB SUMMARY

Total Attach: 1 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)