

FORM
5A
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400175296

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: Cindy Vue
 2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832
 3. Address: P O BOX 173779 Fax: (720) 929-7832
 City: DENVER State: CO Zip: 80217-

5. API Number 05-123-13488-00 6. County: WELD
 7. Well Name: VICTOR C Well Number: 29-12
 8. Location: QtrQtr: NWSW Section: 29 Township: 4N Range: 64W Meridian: 6
 9. Field Name: _____ Field Code: _____

Completed Interval

FORMATION: NIORBARA-CODELL Status: ABANDONED COMPLETION
 Treatment Date: 12/06/1990 Date of First Production this formation: 07/02/1987
 Perforations Top: 6800 Bottom: 7077 No. Holes: 15 Hole size: 0.38
 Provide a brief summary of the formation treatment: _____ Open Hole:
 Squeeze Niobrara and Codell with 415 sacks Class G cement at 4750'
 This formation is commingled with another formation: Yes No
Test Information:
 Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
 Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
 Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
 Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
 Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____
 Reason for Non-Production:
 Squeeze Niobrara and Codell with 415 sacks cement at 4750' for Sussex completion.
 Date formation Abandoned: 12/06/1990 Squeeze: Yes No If yes, number of sacks cmt 415
 Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:
The Victor C 29-12 API 123-13488 well is on the Kerr-McGee OG #47120 Delinquency List for NB-CD missing reports from 08/2001 forward. This Form 5A has the most up to date information on the NB-CD formation. The NB-CD formation has been abandoned since 12/6/1990. Attached is a 3rd party vendor ticket detailing the squeeze job and how many sacks of cement were used. Thank you.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: _____ Print Name: Cindy Vue
Title: Regulatory Analyst II Date: _____ Email Cindy.Vue@anadarko.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400175300	CEMENT JOB SUMMARY

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)