PSI

PRECISION SPECTRAL INSTRUMENTATION

COMPENSATED DENSITY NEUTRON

MCNDCOD

Company	
Well	
Field	
County	
State	
Country	
Witness	
Recorded By	
Date	
Run No.	
Depth Driller	
Depth Logger	
Bottom Logged Interval	
Top Logged Interval	
Casing Driller	
Casing Logger	
Bit Size	
Type Fluid in Hole	
Density / Viscosity	
pH / Fluid Loss	
Source of Sample	
Rm @ Measured Temp	
Rmf @ Measured Temp	
Rmc @ Measured Temp	
Source of Rmf / Rmc	
Rm @ BHT	
Time Since Circulation	
Time on Bottom	
Max. Rec. Temp.	
Equipment Number	
Location	
Recorded By	
Witnessed By	

Company: Marlo Oil & Gas Company, Inc.
Well: Marlo Drilling Rig 20
Field: Cherry
County: Hemphasis
State: OKANSAS
Country: USA
Witness:
Recorded By: Mark Taylor, Kyle Pirtle
Date: Sec. 34, T20S, R5E, Mar 2015
Run No.: ONE
Depth Driller: 5,100'
Depth Logger: 5,100'
Bottom Logged Interval: 5,100'
Top Logged Interval: 4,000'
Casing Driller: 5.5" @ 4,000'
Casing Logger: 5.5" @ 4,000'
Bit Size: 4.5"
Type Fluid in Hole: Fresh Water
Density / Viscosity: 8.4 / 28
pH / Fluid Loss: 10 / 8
Source of Sample: Pit
Rm @ Measured Temp: 0.25 @ 70°F
Rmf @ Measured Temp: 0.19 @ 70°F
Rmc @ Measured Temp: 0.30 @ 70°F
Source of Rmf / Rmc: Calculated
Rm @ BHT: 0.16 @ 120°F
Time Since Circulation: 12 Hours
Time on Bottom: 1 Hour
Max. Rec. Temp.: 120°F
Equipment Number: 1
Location: Hemphasis, OK
Recorded By: Mark Taylor
Witnessed By: Kyle Pirtle

Run No.	Bit From	To	Size
ONE	0	5,100	4.5"
Run No.	Type Log	Depth Driller	Depth Logger
ONE	Compensated Density Neutron	5,100	5,100
	Dual Induction	5,100	5,100
	Gamma Ray	5,100	5,100
	Caliper	5,100	5,100
	Temperature	5,100	5,100

Disclaimer

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation and we shall not be liable or responsible for any loss, costs, damages or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current price schedule.

CUSTOMER

Annular volume calculated for 5.5" casing
Marlo Drilling Rig 20
Thank you for using Phoenix Surveys!
API #: 20-001-04652-00

Database File: 117.db
Dataset Pathname: field
Presentation Format: triple
Dataset Creation: Sun May 10 07:56 2015
Charted by: Depth in Feet scaled 1:240

Caliper (in) 6 16
Gamma Ray (GAPI) 0 200
Density Porosity (pu) 45 -15
Neutron Porosity (pu) 45 -15
Microinverse (2") (Ohm-m) 0 10
Microresistivity (2") (Ohm-m) 0 10

2.71 LS Matrix

Logged to TD: 4999