IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

FORM 5 Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109 **DRILLING COMPLETION REPORT**	DE	ET	OE	ES	

Document Number:

2591796

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 10051

4. Contact Name: KRISTIN GRAHMANN POST

2. Name of Operator: APOLLO OPERATING LLC

Phone: (303) 830-0888

3. Address: 1538 WAZEE ST STE 200

Fax: (303) 830-2818

City: DENVER State: CO Zip: 80202

5. API Number 05-123-32314-00

6. County: WELD

7. Well Name: Martin Well Number: 45-12D

8. Location: QtrQtr: NESE Section: 12 Township: 3N Range: 68W Meridian: 6

Footage at surface: Distance: 1799 feet Direction: FSL Distance: 771 feet Direction: FEL

As Drilled Latitude: 40.238622 As Drilled Longitude: -104.944514

GPS Data:

Data of Measurement: 12/03/2010 PDOP Reading: 2.1 GPS Instrument Operator's Name: DAVID METZLER

** If directional footage at Top of Prod. Zone Dist.: 1309 feet. Direction: FSL Dist.: 1341 feet. Direction: FEL

Sec: 12 Twp: 3N Rng: 68W

** If directional footage at Bottom Hole Dist.: 1307 feet. Direction: FSL Dist.: 1343 feet. Direction: FEL

Sec: 12 Twp: 3N Rng: 68W

9. Field Name: WATTENBERG 10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 11/23/2010 13. Date TD: 11/28/2010 14. Date Casing Set or D&A: 11/29/2010

15. Well Classification:

☐ Dry ☐ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 7472 TVD** 7438 17 Plug Back Total Depth MD 7472 TVD** 7438

18. Elevations GR 4876 KB 4887

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

COMPENSATED DENSITY, COMPENSATED NEUTRON, DUAL INDUCTION, GR, CBL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8		0	533	400	0	533	CALC
1ST	7+7/8	4+1/2		0	7,460	600	3,060	7,460	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	6,959		☐	☐	
CODELL	7,259		☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: KRISTIN GRAHMANN POST

Title: REGIONAL ENGINEER   Date: 12/10/2010   Email: KGPOST@APOLLOOPERATING.COM

Attachment Check List

Att Doc Num	Document Name	attached ?			

Attachment Checklist

Att Doc Num	Document Name				
2591798	CMT Summary *	Yes ☒	No ☐
	Core Analysis	Yes ☐	No ☒
2591797	Directional Survey **	Yes ☒	No ☐
	DST Analysis	Yes ☐	No ☒
	Logs	Yes ☐	No ☒
	Other	Yes ☐	No ☒

Other Attachments

2591796	FORM 5 SUBMITTED	Yes ☒	No ☐

General Comments

User Group	Comment	Comment Date
Permit	REQ DIGITAL CBL	5/31/2011 9:20:11 AM

Total: 1 comment(s)