

FORM
2
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:
1790194
Plugging Bond Surety

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
Sidetrack

3. Name of Operator: ENCANA OIL & GAS (USA) INC 4. COGCC Operator Number: 100185

5. Address: 370 17TH ST STE 1700
City: DENVER State: CO Zip: 80202-5632

6. Contact Name: JULIA M. CARTER Phone: (720)876-5240 Fax: (720)876-6240
Email: JULIA.CARTER@ENCANA.COM

7. Well Name: N. PARACHUTE Well Number: EF02A-29

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 11323

WELL LOCATION INFORMATION

10. QtrQtr: SENE Sec: 29 Twp: 5S Rng: 95W Meridian: 6
Latitude: 39.588319 Longitude: -108.070961

Footage at Surface: 1364 feet FNL 651 feet FEL
FNL/FSL FEL/FWL

11. Field Name: GRAND VALLEY Field Number: 31290

12. Ground Elevation: 6236 13. County: GARFIELD

14. GPS Data:

Date of Measurement: 01/23/2008 PDOP Reading: 4.9 Instrument Operator's Name: ROBERT KAYH

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL FEL/FWL Bottom Hole: FNL/FSL FEL/FWL
255 FNL 2163 FEL 255 FNL 2163 FEL
Sec: 29 Twp: 5S Rng: 95W Sec: 29 Twp: 5S Rng: 95W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 2640 ft

18. Distance to nearest property line: 1 mi 19. Distance to nearest well permitted/completed in the same formation: 319 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
WILLIAMS FORK	WMFK	479-15		

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
PLEASE SEE ATTACHED MAP

25. Distance to Nearest Mineral Lease Line: 3928 ft 26. Total Acres in Lease: 25889

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No

31. Mud disposal: Offsite Onsite **If 28, 29, or 30 are "Yes" a pit permit may be required.**

Method: Land Farming Land Spreading Disposal Facility Other: RECYCLE & BURY

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	26	16	LINEPIPE		120	11	120	0
SURF	12+1/4	9+5/8	36		1,800	451	1,800	0
1ST	7+7/8	4+1/2	11.6		11,323	786	11,323	

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments ENCANA OIL & GAS (USA) INC. OWNS SURFACE, ENCANA MINERALS. THIS IS A REFILE. API #05-045-16054. THERE HAVE BEEN NO CHANGES TO THE WELL PLAN, SURFACE CONDITIONS OR LEASE TERMS. THIS LOCATION WAS BUILT OCTOBER 1, 2008. SINCE NO FURTHER SURFACE DISTURBANCE IS TO OCCUR ON THIS LOCATION AND NO VARIANCE IS BEING REQUESTED, NEITHER A FORM 2A NOR CONSULTATION UNDER RULE 306 a.,b.,c., or d. IS REQUIRED.

34. Location ID: 335594

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JULIA M. CARTER

Title: REGULATORY Date: 8/18/2009 Email: JULIA.CARTER@ENCANA.CO

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 11/13/2009

Permit Number: _____ Expiration Date: 11/12/2010

API NUMBER

05 045 16054 00

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

24 HOUR SPUD NOTICE REQUIRED. E-MAIL: david.andrews@state.co.us

GARFIELD COUNTY RULISON FIELD NOTICE TO OPERATORS. NOTE: ALL NOTICES SHALL BE GIVEN VIA E-MAIL. SEE ATTACHED NOTICE

PRODUCTION CASING TOP OF CEMENT MUST BE 200' ABOVE THE TOP OF GAS AND COMPLY WITH RULE 317.I.

CEMENT TOP VERIFICATION BY CBL REQUIRED.

THE PROPOSED SURFACE CASING IS MORE THAN 50' BELOW THE DEPTH OF THE DEEPEST WATER WELL WITHIN 1MILE OF THE SURFACE LOCATION WHEN CORRECTED FOR ELEVATION DIFFERENCES. THE DEEPEST WATER WELL WITHIN 1 MILE IS 000 FEET DEEP.

Attachment Check List

Att Doc Num	Name
1790194	APD APPROVED
400017373	APD ORIGINAL

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)

BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)