

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400164627

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Justin Garrett
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4449
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286
City: DENVER State: CO Zip: 80202

5. API Number 05-123-24244-00 6. County: WELD
7. Well Name: MCKENNEY Well Number: 14-13
8. Location: QtrQtr: SWNE Section: 14 Township: 6N Range: 64W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 01/14/2011 Date of First Production this formation: 01/28/2011
Perforations Top: 6566 Bottom: 6857 No. Holes: 120 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☐

Codell & Niobrara are commingled
Niobrara recomple
Codell under sand plug @ 6740' 12/23/10 - 1/14/11, then removed to commingle with Niobrara
Codell 6843'-6857', 56 holes

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 02/04/2011 Hours: 24 Bbls oil: 20 Mcf Gas: 138 Bbls H2O: 9
Calculated 24 hour rate: Bbls oil: 20 Mcf Gas: 138 Bbls H2O: 9 GOR: 6900
Test Method: Flowing Casing PSI: 620 Tubing PSI: 200 Choke Size: 14/64
Gas Disposition: SOLD Gas Type: WET BTU Gas: 0 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6824 Tbg setting date: 01/17/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 01/06/2011 Date of First Production this formation: 01/28/2011
Perforations Top: 6566 Bottom: 6690 No. Holes: 64 Hole size: 70/100

Provide a brief summary of the formation treatment: Open Hole: ☐

Niobrara recomplete
Frac'd Niobrara w/168757 gals Vistar, Acid, and Slick Water with 248680 lbs Ottawa sand

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Justin Garrett

Title: Regulatory Specialist Date: 5/16/2011 Email JDGarrett@nobleenergyinc.com

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Attachment Check List

Att Doc Num	Name
400164627	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)