


FORM 5A Rev 02/08	<div>State of Colorado</div> <div>Oil and Gas Conservation Commission</div> <div>1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109</div>		<table border="1" style="width:100%; border-collapse: collapse;"><tr><td style="width:25%;">DE</td><td style="width:25%;">ET</td><td style="width:25%;">OE</td><td style="width:25%;">ES</td></tr></table> <div>Document Number: 400164603</div>	DE	ET	OE	ES
	DE	ET	OE	ES			
	<div>COMPLETED INTERVAL REPORT</div> <div>The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.</div>						
<div><div><div>1. OGCC Operator Number: 100322</div><div>2. Name of Operator: NOBLE ENERGY INC</div><div>3. Address: 1625 BROADWAY STE 2200</div><div>City: DENVER State: CO Zip: 80202</div></div><div><div>4. Contact Name: Justin Garrett</div><div>Phone: (303) 228-4449</div><div>Fax: (303) 228-4286</div></div></div>							
<div><div>5. API Number 05-123-15139-00</div><div>6. County: WELD</div><div>7. Well Name: LORENZ</div><div>Well Number: F22-2</div><div>8. Location: QtrQtr: NWNE Section: 22 Township: 5N Range: 65W Meridian: 6</div><div>9. Field Name: WATTENBERG Field Code: 90750</div></div>							
<div>Completed Interval</div>							
<div><div>FORMATION: CODELL</div><div>Status: PRODUCING</div><div><div>Treatment Date: 11/09/2010</div><div>Date of First Production this formation: 09/07/1991</div></div><div><div>Perforations Top: 6972 Bottom: 6986 No. Holes: 96 Hole size:</div></div><div><div>Provide a brief summary of the formation treatment:</div><div>Open Hole: <input type="checkbox"/></div></div><div><div>Codell trfrac</div><div>Frac'd Codell w/138797 gals Vistar and Slick Water with 243660 lbs Ottawa sand</div></div><div><div>This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</div></div><div><div>Test Information:</div><div><div>Date: 03/04/2011 Hours: 24 Bbls oil: 3 Mcf Gas: 103 Bbls H2O: 2</div><div>Calculated 24 hour rate: Bbls oil: 3 Mcf Gas: 103 Bbls H2O: 2 GOR: 34333</div><div>Test Method: Flowing Casing PSI: 600 Tubing PSI: 600 Choke Size: 40/64</div><div>Gas Disposition: SOLD Gas Type: WET BTU Gas: 1273 API Gravity Oil: 0</div><div>Tubing Size: 1.66 Tubing Setting Depth: 6936 Tbg setting date: 11/24/2010 Packer Depth:</div><div>Reason for Non-Production:</div></div><div><div>Date formation Abandoned: Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt</div><div>Bridge Plug Depth: Sacks cement on top:</div></div></div></div>							
<div><div>Comment:</div></div>							

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Document Number:

400164603

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>100322</u>	4. Contact Name: <u>Justin Garrett</u>
2. Name of Operator: <u>NOBLE ENERGY INC</u>	Phone: <u>(303) 228-4449</u>
3. Address: <u>1625 BROADWAY STE 2200</u>	Fax: <u>(303) 228-4286</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	

5. API Number <u>05-123-15139-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>LORENZ</u>	Well Number: <u>F22-2</u>
8. Location: QtrQtr: <u>NWNE</u> Section: <u>22</u> Township: <u>5N</u> Range: <u>65W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

4. Contact Name: Justin Garrett

2. Name of Operator: NOBLE ENERGY INC

Phone: (303) 228-4449

3. Address: 1625 BROADWAY STE 2200

Fax: (303) 228-4286

City: DENVER State: CO Zip: 80202

5. API Number 05-123-15139-00

6. County: WELD

7. Well Name: LORENZ

Well Number: F22-2

8. Location: QtrQtr: NWNE Section: 22 Township: 5N Range: 65W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: <u>CODELL</u>		Status: <u>PRODUCING</u>	
Treatment Date: <u>11/09/2010</u>		Date of First Production this formation: <u>09/07/1991</u>	
Perforations	Top: <u>6972</u>	Bottom: <u>6986</u>	No. Holes: <u>96</u> Hole size: <u> </u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
<div style="border: 1px solid black; padding: 5px;"> Codell trfrac Frac'd Codell w/138797 gals Vistar and Slick Water with 243660 lbs Ottawa sand </div>			
This formation is commingled with another formation:		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Information:			
Date: <u>03/04/2011</u>	Hours: <u>24</u>	Bbbs oil: <u>3</u>	Mcf Gas: <u>103</u> Bbbs H2O: <u>2</u>
Calculated 24 hour rate:		Bbbs oil: <u>3</u>	Mcf Gas: <u>103</u> Bbbs H2O: <u>2</u> GOR: <u>34333</u>
Test Method: <u>Flowing</u>	Casing PSI: <u>600</u>	Tubing PSI: <u>600</u>	Choke Size: <u>40/64</u>
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1273</u>	API Gravity Oil: <u>0</u>
Tubing Size: <u>1.66</u>	Tubing Setting Depth: <u>6936</u>	Tbg setting date: <u>11/24/2010</u>	Packer Depth: <u> </u>
Reason for Non-Production:			
<div style="border: 1px solid black; height: 20px;"></div>			
Date formation Abandoned: <u> </u>		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt <u> </u>
Bridge Plug Depth: <u> </u>		Sacks cement on top: <u> </u>	

Status: PRODUCING

Treatment Date: 11/09/2010

Date of First Production this formation: 09/07/1991

Perforations	Top:	6972	Bottom:	6986	No. Holes:	96	Hole size:
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Provide a brief summary of the formation treatment:

Open Hole: ☐

Codell trifrac
Frac'd Codell w/138797 gals Vistar and Slick Water with 243660 lbs Ottawa sand

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date:	03/04/2011	Hours:	24	Bbls oil:	3	Mcf Gas:	103	Bbls H2O:	2
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Calculated 24 hour rate:	Bbls oil:	3	Mcf Gas:	103	Bbls H2O:	2	GOR:	34333
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Test Method: Flowing	Casing PSI: 600	Tubing PSI: 600	Choke Size: 40/64
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Gas Disposition:	SOLD	Gas Type:	WET	BTU Gas:	1273	API Gravity Oil:	0
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Tubing Size:	1.66	Tubing Setting Depth:	6936	Tbg setting date:	11/24/2010	Packer Depth:
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Reason for Non-Production:

Date formation Abandoned: ☐ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Justin Garrett

Title: Regulatory Specialist

Date: 5/16/2011

Email: JDGarrett@nobleenergyinc.com

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Attachment Check List

Att Doc Num	Name
400164603	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)