

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

Document Number:

400174276

1. OGCC Operator Number: 10084	4. Contact Name: Judy Glinisty
2. Name of Operator: PIONEER NATURAL RESOURCES USA INC	Phone: (303) 675-2658
3. Address: 1401 17TH ST STE 1200	Fax: (303) 294-1275
City: DENVER State: CO Zip: 80202	

5. API Number 05-071-09502-00	6. County: LAS ANIMAS
7. Well Name: FANTASY ISLAND	Well Number: 42-31
8. Location: QtrQtr: SENE Section: 31 Township: 32S Range: 67W Meridian: 6	
9. Field Name: PURGATOIRE RIVER	Field Code: 70830

## Completed Interval

FORMATION: RATON COALStatus: PRODUCINGTreatment Date: 05/08/2011Date of First Production this formation: 05/18/2011Perforations Top: 1239 Bottom: 2206 No. Holes: 180 Hole size: 0.48

Provide a brief summary of the formation treatment:

Open Hole: ☐

Fraced Raton formation 1239' - 1245', 1267' - 1272', 1317' - 1321', 1424' - 1427', 1491' - 1493', 1497' - 1499', 1522' - 1525', 1547' - 1551', 1575' - 1577', 1583' - 1588', 1589' - 1591', 1612' - 1614', 1630' - 1632', 2203' - 2206'. 16/30 - 330,109# - N2 - 32,669 hscf - 1,886 bbls 15# linear - 84 gals 15% HCl - 294 gals 7.5% HCl.

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**Date: 05/21/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 167 Bbls H2O: 0Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 167 Bbls H2O: 0 GOR: 0Test Method: Pumping Casing PSI: 100 Tubing PSI: 0 Choke Size: 17/64Gas Disposition: SOLD Gas Type: COAL GAS BTU Gas: 1003 API Gravity Oil: 0Tubing Size: 2 + 7/8 Tubing Setting Depth: 2247 Tbg setting date: 05/17/2011 Packer Depth: 

Reason for Non-Production:

Date formation Abandoned:  Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt Bridge Plug Depth:  Sacks cement on top: FORMATION: VERMEJO COALStatus: ABANDONED COMPLETIONTreatment Date: Date of First Production this formation: Perforations Top: 2415 Bottom: 2733 No. Holes: 112 Hole size: 

Provide a brief summary of the formation treatment:

Open Hole: ☐

RETRIEVABLE BRIDGE PLUG SET AT 2365' TO ABANDON VERMEJO FORMATION - AS DETAILED BELOW.

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**Date:  Hours:  Bbls oil:  Mcf Gas:  Bbls H2O: Calculated 24 hour rate: Bbls oil:  Mcf Gas:  Bbls H2O:  GOR: Test Method:  Casing PSI:  Tubing PSI:  Choke Size: Gas Disposition:  Gas Type:  BTU Gas:  API Gravity Oil: Tubing Size:  Tubing Setting Depth:  Tbg setting date:  Packer Depth: 

Reason for Non-Production:

Economically unfeasible

Date formation Abandoned: 09/04/2010 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt Bridge Plug Depth: 2365 Sacks cement on top: 

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Judy GlinistyTitle: Sr. Engineering TechDate: Judy.Glinisty@pxd.com

Email  
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Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

Att Doc Num	Name
400174286	WELLBORE DIAGRAM

Total Attach: 1 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)