



# BISON

Bison Oil Well Cementing Inc.  
1738 Wynkoop St.  
Suite 102  
Denver, CO 80202  
303-296-3010

## Invoice

Date	Invoice #
3/16/2011	9894

Bill To
Excell Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

Location		Well Name & No.		Job Type		Terms		Rig	
Yuma CO		Gardner Trusts 31-20		Surface Pipe		Net 30			
Item	Description			Qty	U/M	Rate		Amount	
Pump surface	PUMP Charge-surface pipe			1		1,400.00		1,400.00	
MILEAGE	Mileage charge			120		3.00		360.00	
	Subtotal of Services							1,760.00	
Centralizer 7"	Centralizer 7"			1		77.50		77.50	
B3-Lite	50/50 Poz (3%)			224	Sack	16.00		3,584.00	
Discount 10%	Discount 10%					-10.00%		-358.40	
	Subtotal of Materials							3,303.10	
								3,063.10	

Please Remit Invoices To:

Bison Oil Well Cementing, Inc.  
P.O. Box 29671  
Thornton, CO 80229

Subtotal \$5,063.10

Sales Tax (2.9%) \$95.79

Total \$5,158.89

Balance Due \$5,158.89

X 110%  
\$5,674.78

RECEIVED

MAR 25 2011

# BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102  
Denver, Colorado 80202  
Phone: 303-296-3010  
Fax: 303-296-8143  
E-mail: bisonoil1@qwestoffice.net

REF. INVOICE # 7217  
LOCATION Eckley  
FOREMAN Randy Newberry

## TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY	FORMATION
3-16-11	Gardner Trusts 31-20	20	2N	46W	Yuma	
CHARGE TO <u>Excell</u>			OWNER <u>Noble</u>			
MAILING ADDRESS			OPERATOR			
CITY			CONTRACTOR <u>Excell rig 2</u>			
STATE ZIP CODE			DISTANCE TO LOCATION <u>6 mi</u>			
TIME ARRIVED ON LOCATION <u>2:45 pm Reg 4:00 pm</u>			TIME LEFT LOCATION <u>18:15 pm</u>			

WELL DATA			PRESSURE LIMITATIONS	
HOLE SIZE	TUBING SIZE	PERFORATIONS	THEORETICAL	INSTRUCTED
<u>9 5/8"</u>				
TOTAL DEPTH <u>536</u>	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG	
	TUBING WEIGHT	OPEN HOLE	STRING	
CASING SIZE <u>7"</u>	TUBING CONDITION		TUBING	
CASING DEPTH <u>531</u>	<u>Reg 491</u>	TREATMENT VIA	TYPE OF TREATMENT	
CASING WEIGHT <u>17#</u>	PACKER DEPTH		<input checked="" type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM
CASING CONDITION <u>good</u>			<input type="checkbox"/> PRODUCTION CASING	INITIAL BPM
			<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM
			<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM
			<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM
			<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM
			<input type="checkbox"/> MISC PUMP	
			<input type="checkbox"/> OTHER	

PRESSURE SUMMARY			
BREAKDOWN OF CIRCULATING PSI	AVERAGE	PSI	
FINAL DISPLACEMENT PSI	ISIP	PSI	
ANNULUS PSI	5 MIN SIP	PSI	
MAXIMUM PSI	15 MIN SIP	PSI	
MINIMUM PSI			

INSTRUCTIONS PRIOR TO JOB MIRA 5m core mtp 224 sls @ B3-12 @ 15.2 #/gal water  
Reg of 4.78 gal/sk 255 lbs mix water 4 1/2 cld of 1.73 cu ft/sk Displace 20 bbls  
shut in, rig down

80% excess as per mark 20m tool pusher

JOB SUMMARY	DESCRIPTION OF JOB EVENTS	TIME	DISPLACE	SHUT IN
	<u>MIRA 5m core mtp</u>	<u>2:45 pm</u>	<u>5:57</u>	<u>6:05</u>
		<u>5:15 pm</u>	<u>6:10 200</u>	
		<u>5:20 pm</u>	<u>6:24 20 300</u>	
		<u>5:25 pm</u>	<u>6:05 20.5 300</u>	

Rig down  
6:10

20 BB/s cement top it

3/16/11 DATE

Push TITLE

Authorization to Proceed

Customers hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.



# BISON

Bison Oil Well Cementing Inc.  
1738 Wynkoop St.  
Suite 102  
Denver, CO 80202  
303-296-3010

## Invoice

Date	Invoice #
3/18/2011	9905

Bill To
Excell Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

Location	Well Name & No.	Job Type	Terms	Rig	
Yuma CO	Gardner Trusts 31-20	Long String	Net 30		
Item	Description	Qty	U/M	Rate	Amount
Pump-long string	PUMP charge-long string	1		2,000.00	2,000.00
MILEAGE	Mileage charge	120		3.00	360.00
	Subtotal of Services				2,360.00
Centralizer 4 1/2"	Centralizer 4 1/2"	8		42.00	336.00
Float Shoe 4 1/2"	Float Shoe 4 1/2"	1		285.00	285.00
LD Plug -4 1/2"	LD Plug & Baffle - 4 1/2"	1		253.00	253.00
N-Gel-12	Lead 12lb	97	Sack	16.00	1,552.00
Discount 10%	Discount 10%			-10.00%	-155.20
B3-Lite	50/50 Poz (3%)	56	Sack	16.00	896.00
Discount 10%	Discount 10%			-10.00%	-89.60
	Subtotal of Materials				3,077.20
					5,437.20

Please Remit Invoices To:

Bison Oil Well Cementing, Inc.  
P.O. Box 29671  
Thornton, CO 80229

Subtotal	\$5,437.20
Sales Tax (2.9%)	\$89.24
Total	\$5,526.44
Balance Due	\$5,526.44

x 110%  
\$ 6,079.08

RECEIVED

MAR 25 2011

# BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102  
Denver, Colorado 80202  
Phone: 303-296-3010  
Fax: 303-296-8143  
E-mail: bisonoil1@qwestoffice.net

REF. INVOICE # 9705

LOCATION Yuma Co

FOREMAN Justin Crinklaw

## TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY	FORMATION
3-18-11	Gardner Trusts 31-20	20	2N	46W	Yuma	
CHARGE TO Excell		OWNER				
MAILING ADDRESS		OPERATOR				
CITY		CONTRACTOR Excell Rig 2				
STATE ZIP CODE		DISTANCE TO LOCATION 60 m.n				
TIME ARRIVED ON LOCATION 2:00 am		Reg. 3:00 am		TIME LEFT LOCATION 6:15 am		

WELL DATA			PRESSURE LIMITATIONS		
HOLE SIZE 6 1/4	TUBING SIZE	PERFORATIONS	THEORETICAL		INSTRUCTED
TOTAL DEPTH 2788	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG		
	TUBING WEIGHT	OPEN HOLE	STRING		
CASING SIZE 4 1/2	TUBING CONDITION		TUBING		
CASING DEPTH 2769	PB 2726	TREATMENT VIA	TYPE OF TREATMENT		TREATMENT RATE
CASING WEIGHT 11.6	PACKER DEPTH		[ ] SURFACE PIPE		BREAKDOWN BPM
CASING CONDITION good			[X] PRODUCTION CASING		INITIAL BPM
			[ ] SQUEEZE CEMENT		FINAL BPM
			[ ] ACID BREAKDOWN		MINIMUM BPM
			[ ] ACID STIMULATION		MAXIMUM BPM
			[ ] ACID SPOTTING		AVERAGE BPM
			[ ] MISC PUMP		
			[ ] OTHER		HYD INP = RATE X PRESSURE X 40.8

INSTRUCTIONS PRIOR TO JOB: MTRU Safety Circ @MHP 97 SKS of N-gel-12 1/2 yield of 2.64 Mix 36 bbls of H2O  
1/2 H2O Reg of 15.6 gal/sks @ 12.0 lbs @ MHP 56 SKS of BG Lite 1/2 yield of 1.35 Mix 13 bbls of H2O 1/2 H2O Reg of  
9.7 gal/sks @ 13.8 Dropping Displace 42 bbls of H2O set plug rig down

Annulus 1026 Capacity .0155 20% Excess  
JOB SUMMARY: MTRU Safety Circ MHP MHP Dropping Displace  
DESCRIPTION OF JOB EVENTS: 2:00 am 4:45 am 5:00 am 5:05 am 5:20 am 5:25 am 5:28 am

Set  
5:49 am Displace  
5:51 am 10 150  
5:54 am 20 400  
5:58 am 30 650  
5:44 am 40 850  
5:47 am 42 1300  
14 bbls to pit

San Charles Field Rep 3-18-11  
AUTHORIZATION TO PROCEED TITLE DATE

Customers hereby acknowledge and specifically agree to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.