

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400151400

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Justin Garrett
Phone: (303) 228-4449
Fax: (303) 228-4286

5. API Number 05-123-18712-00
6. County: WELD
7. Well Name: MONFORT
Well Number: E 30-7
8. Location: QtrQtr: SWNE Section: 30 Township: 6N Range: 65W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: COMMINGLED
Treatment Date: 01/07/2011 Date of First Production this formation: 02/09/1995
Perforations Top: 7176 Bottom: 7191 No. Holes: 67 Hole size: _____
Provide a brief summary of the formation treatment: _____ Open Hole: ☐
Codell trfrac
Frac'd Codell w/125303 gals Vistar and Slick Water with 244220 lbs Ottawa sand

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____
Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____
Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBARRA-CODELL Status: PRODUCING

Treatment Date: 01/07/2011 Date of First Production this formation: 02/09/1995

Perforations Top: 6864 Bottom: 7191 No. Holes: 78 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☐

Codell & Niobrara are commingled
Nothing new happened in Niobrara during Codell trifrac

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 03/04/2011 Hours: 24 Bbls oil: 3 Mcf Gas: 20 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 3 Mcf Gas: 20 Bbls H2O: 0 GOR: 6667

Test Method: Flowing Casing PSI: 620 Tubing PSI: 480 Choke Size: 48/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 0 API Gravity Oil: 0

Tubing Size: 1.66 Tubing Setting Depth: 7137 Tbg setting date: 01/13/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Justin Garrett

Title: Regulatory Specialist Date: 4/19/2011 Email JDGarrett@nobleenergyinc.com

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Attachment Check List

Att Doc Num	Name
400151400	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
<input type="text"/>	<input type="text"/>	<input type="text"/>

Total: 0 comment(s)