


FORM 5A Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table> Document Number: <div style="border: 1px solid black; padding: 5px; text-align: center;">1633447</div>	DE	ET	OE	ES
DE	ET	OE	ES				
COMPLETED INTERVAL REPORT							
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.							
1. OGCC Operator Number: <u>8960</u>		4. Contact Name: <u>KERRY MCCOWEN</u>					
2. Name of Operator: <u>BONANZA CREEK ENERGY OPERATING COMPAN</u>		Phone: <u>(720) 279-2330</u>					
3. Address: <u>P O BOX 21974</u>		Fax: <u>(720) 279-2331</u>					
City: <u>BAKERSFIELD</u>	State: <u>CA</u>	Zip: <u>93390</u>					
5. API Number <u>05-123-30597-00</u>		6. County: <u>WELD</u>					
7. Well Name: <u>NORTH PLATTE</u>		Well Number: <u>31-34</u>					
8. Location: QtrQtr: <u>NWNE</u>	Section: <u>34</u>	Township: <u>5N</u>	Range: <u>63W</u>				
9. Field Name: <u>WATTENBERG</u>		Field Code: <u>90750</u>					
<u>Completed Interval</u>							
FORMATION: <u>NIOBRARA-CODELL</u>		Status: <u>SHUT IN</u>					
Treatment Date: <u>10/02/2010</u>		Date of First Production this formation: _____					
Perforations Top: <u>6238</u>	Bottom: <u>6502</u>	No. Holes: <u>100</u>	Hole size: <u>42/100</u>				
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>					
CODL FRAC PUMPED 31,962 GAL PAD FLUID AND 92,238 GAL PHASERFRAC WITH 245,560 LBS 30/50 SAND. ISDP 3136 PSI; ATR 22.3 BPM; ATP 3563 PSI. NBRR FRAC PUMPED 31,962 GAL PAD FLUID AND 114,576 GAL PHASERFRAC WITH 260,640 LBS 30/50 SAND. ISDP 3193 PSI; ATR 51.6 BPM; ATP 4080 PSI.							
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No							
Test Information:							
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____				
Calculated 24 hour rate: _____		Bbls oil: _____	Mcf Gas: _____				
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____				
Gas Disposition: _____	Gas Type: _____	BTU Gas: _____	API Gravity Oil: _____				
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____				
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>							
Date formation Abandoned: _____	Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____					
Bridge Plug Depth: _____	Sacks cement on top: _____						
Comment: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>							

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: KERRY A. MCCOWEN

Title: VP OPERATIONS Date: 2/1/2011 Email KAM@BONANZACRK.COM
:

Attachment Check List

Att Doc Num	Name
1633447	FORM 5A SUBMITTED
1633448	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)