

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400163498

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 69175 4. Contact Name: Jeff Glossa
2. Name of Operator: PETROLEUM DEVELOPMENT CORPORATION Phone: (303) 831-3972
3. Address: 1775 SHERMAN STREET - STE 3000 Fax: (303) 860-5838
City: DENVER State: CO Zip: 80203

5. API Number 05-123-32319-00 6. County: WELD
7. Well Name: Anderson Well Number: 2GD
8. Location: QtrQtr: SENW Section: 2 Township: 6N Range: 66W Meridian: 6
9. Field Name: EATON Field Code: 19350

Completed Interval

FORMATION: CODELL Status: COMMINGLED

Treatment Date: 02/22/2011 Date of First Production this formation: _____
Perforations Top: 7611 Bottom: 7619 No. Holes: 24 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

Frac'd Codell with 477 bbl Slickwater Pad, 192 bbls of 22# pHaser pad, 1954 bbls 22# pHaser fluid system, 218620 lbs of 20/40 Preferd Rock and 8000 lbs of SB Excel 20/40 resin coated proppant.

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: _____ Date of First Production this formation: 03/10/2011

Perforations Top: 7317 Bottom: 7619 No. Holes: 52 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 05/31/2011 Hours: 24 Bbls oil: 19 Mcf Gas: 47 Bbls H2O: 3

Calculated 24 hour rate: _____ Bbls oil: 19 Mcf Gas: 47 Bbls H2O: 3 GOR: 2474

Test Method: Flowing Casing PSI: 1475 Tubing PSI: 1185 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1338 API Gravity Oil: 43

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 02/22/2011 Date of First Production this formation: _____

Perforations Top: 7317 Bottom: 7451 No. Holes: 28 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

Perf Niobrara "A" 7317-19' (4 holes), Niobrara "B" 7443-51' (24 holes)
Frac'd Niobrara 120 bbl FE-1A Pad, 1549 bbls Slickwater pad, 143 bbls 20# pHaser pad, 2229 bbls 20# pHaser fluid system, 238000 lbs of 20/40 Preferd Rock and 12000 lbs of SB Excel 20/40 resin coated proppant.

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jeff Glossa

Title: Sr Engineering Tech Date: _____ Email: jglossa@petd.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)