


FORM 5A Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table> Document Number: <div style="text-align: center; font-weight: bold;">400140367</div>	DE	ET	OE	ES				
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COMPLETED INTERVAL REPORT											
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.											
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Treatment Date: <u>12/29/2010</u> Date of First Production this formation: <u>10/02/2006</u>											
Perforations Top: <u>7802</u> Bottom: <u>7870</u> No. Holes: <u>136</u> Hole size: <u>0.38</u>											
Provide a brief summary of the formation treatment: _____ Open Hole: <input type="checkbox"/>											
<div style="border: 1px solid black; padding: 2px;">SPOT 2750# OF 20/40 SAND TO 7600</div>											
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No											
Test Information:											
Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____											
Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____											
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____											
Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____											
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____											
Reason for Non-Production: _____											
<div style="border: 1px solid black; padding: 2px;">SPOT 2750# OF 20/40 SAND TO 7600</div>											
Date formation Abandoned: <u>12/29/2010</u> Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____											
Bridge Plug Depth: <u>7600</u> Sacks cement on top: _____											

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

FORMATION: <u>NIOBRARA-CODELL</u>		Status: <u>PRODUCING</u>		
Treatment Date: <u>01/19/2011</u>		Date of First Production this formation: <u>12/02/2004</u>		
Perforations	Top: <u>7052</u>	Bottom: <u>7350</u>	No. Holes: <u>256</u>	Hole size: <u>0.38</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>		
<div style="border: 1px solid black; padding: 5px;">NB PERF (11/17/2004) 7052-7138 HOLES 86 SIZE .38 NB REPERF (12/30/2010) 7064-7218 HOLES 94 SIZE .42 CD PERF (11/17/2004) 7336-7350 HOLES 28 SIZE .38 CD REPERF (12/30/2010) 7334-7350 HOLES 48 SIZE .38 Re-Frac Codell-Niobrara down 4-1/2" Csg w/ 500 gal 15% HCl pumped @ end of 1.25 stg, 452,302 gal Slickwater w/ 342,140# 40/70, 8,000# SB Excel. AFTER NB/CD REFRAC WENT DOWNLINE ON 2/4/2011.</div>				
This formation is commingled with another formation:		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Test Information:				
Date: <u>02/24/2010</u>	Hours: <u>24</u>	Bbls oil: <u>1</u>	Mcf Gas: <u>26</u>	Bbls H2O: <u>0</u>
Calculated 24 hour rate:		Bbls oil: <u>1</u>	Mcf Gas: <u>26</u>	Bbls H2O: <u>0</u> GOR: <u>26000</u>
Test Method: <u>FLOWING</u>	Casing PSI: <u>2500</u>	Tubing PSI: <u>563</u>	Choke Size: <u>24/64</u>	
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1222</u>	API Gravity Oil: <u>62</u>	
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>7298</u>	Tbg setting date: <u>03/03/2011</u>	Packer Depth: _____	
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>				
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____	
Bridge Plug Depth: _____		Sacks cement on top: _____		

Comment:
<div style="border: 1px solid black; height: 20px; width: 100%;"></div>

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.			
Signed: _____		Print Name: <u>CARA MAHLER</u>	
Title: <u>REGULATORY ANALYST 1</u>	Date: <u>3/8/2011</u>	Email: <u>CARA.MAHLER@ANADARKO.COM</u>	

Attachment Check List

Att Doc Num	Name
400140367	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)