


FORM 6 Rev 12/05	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109				DE	ET	OE	ES																											
	This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.				Date Received: <div style="text-align: center;">02/04/2011</div> Document Number: <div style="text-align: center;">1633200</div>																														
WELL ABANDONMENT REPORT																																			
OGCC Operator Number: <u>10221</u>					Contact Name: <u>KENT KEPPEL</u>																														
Name of Operator: <u>RUNNING FOXES PETROLEUM INC</u>					Phone: <u>(720) 669-0510</u>																														
Address: <u>7060 SOUTH TUCSON WAY - STE B</u>					Fax: <u>(303) 617-7442</u>																														
City: <u>CENTENNIAL</u> State: <u>CO</u> Zip: <u>80112</u>					Email: <u>kkeppel@atoka.com</u>																														
For "Intent" 24 hour notice required, COGCC contact:					Name: _____ Tel: _____ Email: _____																														
API Number <u>05-073-06348-00</u>																																			
Well Name: <u>JOLLY RANCH</u>					Well Number: <u>9C-1</u>																														
Location: QtrQtr: <u>NESE</u> Section: <u>1</u> Township: <u>13S</u> Range: <u>56W</u> Meridian: <u>6</u>																																			
County: <u>LINCOLN</u>					Federal, Indian or State Lease Number: _____																														
Field Name: <u>WILDCAT</u>					Field Number: <u>99999</u>																														
<input type="checkbox"/> Notice of Intent to Abandon <input checked="" type="checkbox"/> Subsequent Report of Abandonment																																			
<i>Only Complete the Following Background Information for Intent to Abandon</i>																																			
Latitude: <u>38.943590</u>					Longitude: <u>-103.610690</u>																														
GPS Data:																																			
Data of Measurement: <u>01/17/2009</u>					PDOP Reading: <u>1.9</u>		GPS Instrument Operator's Name: <u>ROBERT J RUBINO</u>																												
Reason for Abandonment: <input checked="" type="checkbox"/> Dry <input type="checkbox"/> Production for Sub-economic <input type="checkbox"/> Mechanical Problems																																			
<input type="checkbox"/> Other _____																																			
Casing to be pulled: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No					Top of Casing Cement: _____																														
Fish in Hole: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No					If yes, explain details below																														
Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No					If yes, explain details below																														
Details: _____																																			
Current and Previously Abandoned Zones																																			
<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:30%;">Formation</th> <th style="width:10%;">Perf. Top</th> <th style="width:10%;">Perf. Btm</th> <th style="width:20%;">Abandoned Date</th> <th style="width:20%;">Method of Isolation</th> <th style="width:10%;">Plug Depth</th> </tr> </thead> <tbody> <tr> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> </tr> </tbody> </table>									Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth																					
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Total: 0 zone(s)																																			
Casing History																																			
<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:12%;">Casing Type</th> <th style="width:10%;">Size of Hole</th> <th style="width:10%;">Size of Casing</th> <th style="width:10%;">Weight Per Foot</th> <th style="width:10%;">Setting Depth</th> <th style="width:10%;">Sacks Cement</th> <th style="width:10%;">Cement Bot</th> <th style="width:10%;">Cement Top</th> <th style="width:10%;">Status</th> </tr> </thead> <tbody> <tr> <td>SURF</td> <td>12+1/4</td> <td>8+5/8</td> <td>24</td> <td>374</td> <td>250</td> <td>374</td> <td>0</td> <td> </td> </tr> <tr> <td>1ST</td> <td>7+7/8</td> <td>4+1/2</td> <td>10.5</td> <td>3,325</td> <td>335</td> <td>3,325</td> <td>1,054</td> <td> </td> </tr> </tbody> </table>									Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status	SURF	12+1/4	8+5/8	24	374	250	374	0		1ST	7+7/8	4+1/2	10.5	3,325	335	3,325	1,054	
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Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2950 with 2 sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 5 sks cmt from 50 ft. to 0 ft. in Plug Type: CASING Plug Tagged: ☐
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 500 ft. with 120 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Plugging Date: 01/27/2011

*Wireline Contractor: J-WIRELINE COMPANY

*Cementing Contractor: ALLIED CEMENTING CO LLC

Type of Cement and Additives Used: COMMON

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: ROLANDO D BENAVIDES

Title: VP ENGINEERING

Date: 2/4/2011

Email: R.BENAVIDES@RUNNINGFOXES.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK

Date: 6/7/2011

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
1633200	FORM 6 SUBSEQUENT SUBMITTED
1633201	CEMENT JOB SUMMARY
1633202	WIRELINE JOB SUMMARY

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	does not need to be reported as 104 sx in annulus an 16 sx in casing = 120 sx perf & squeeze 5 sx at surface = 5 sx from 50' to surf	2/10/2011 4:59:44 PM

Total: 1 comment(s)