

FORM  
5A  
Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400148795

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Andrea Rawson  
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4253  
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286  
City: DENVER State: CO Zip: 80202

5. API Number 05-123-31405-00 6. County: WELD  
7. Well Name: HANSCOME G Well Number: 12-31  
8. Location: QtrQtr: SWNW Section: 12 Township: 4N Range: 65W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBARRA-CODELL Status: PRODUCING

Treatment Date: 01/24/2011 Date of First Production this formation: 01/26/2011  
Perforations Top: 6758 Bottom: 7065 No. Holes: 112 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☐

Niobrara perms 6758-6874(48 holes.) Codell perms 7049-7065 (65 holes). Frac'd Niobrara and Codell w/ 272,020 gals of Slick water and Silverstim with 485,300#'s of Ottawa sand.  
Codell producing through flow plug.  
Commingled Codell and Niobrara.

This formation is commingled with another formation: ☐ Yes ☒ No

**Test Information:**

Date: 02/04/2011 Hours: 24 Bbls oil: 42 Mcf Gas: 449 Bbls H2O: 3  
Calculated 24 hour rate: Bbls oil: 42 Mcf Gas: 449 Bbls H2O: 3 GOR: 10690  
Test Method: Flowing Casing PSI: 950 Tubing PSI: 0 Choke Size: 12  
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1211 API Gravity Oil: 58  
Tubing Size:  Tubing Setting Depth:  Tbg setting date:  Packer Depth:

Reason for Non-Production:

Date formation Abandoned:  Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth:  Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Andrea Rawson

Title: Regulatory Specialist

Date: 3/31/2011

Email arawson@nobleenergyinc.com  
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### **Attachment Check List**

Att Doc Num	Name
400148795	FORM 5A SUBMITTED

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)