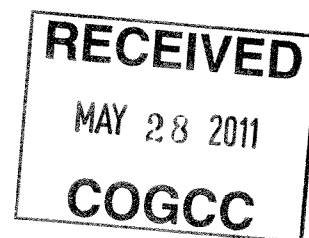




**Well Name:** Williams Production RMT  
**Well Name:** FED RGU 21-25-198  
**Pad Name:** FED RGU 31-25-198  
**Legal Description:** NWNSESEC25TWP1SRNG98W  
**Unit:** Ryan Gulch  
**Unit #** COC068239  
**COGCC #** 96850  
**API #** 05-103-11684-00  
**County:** Rio Blanco  
**Field:** Sulphur Creek  
**Field #** 80090  
**Rig Name and Number:** CYCLONE 29  
**Williams Supervisor:** Andrew Brunk  
**Phone number at rig:** 281-617-4385



This notice, sent on	5/28/2011	is to inform you that Williams
ran and cemented	9-5/8" Surface	casing.
Depth casing landed	4,230'	
Volume pumped	292 bbl, 377 bbl, 25 bbl	
Cement density	12.7 ppg, 12.7 ppg, 15.8 ppg	
Stages	2 stage.	
Bumped plug	yes, yes	
Floats held	yes, yes	
Returns	Full	
Losses	0	
Lift Pressure	850, 475	psi

Additionally:

80 bbl cement returned to surface on first stage.  
150 bbl Cement returned to surface on 2nd stage.  
Cement level fell back 60' & was topped out w/ 25 bbl  
15.8# Neat G cement. 4 bbl returned to surface.  
Cement level stayed at bottom of cellar.