

FIELD RECEIPT NO. 1001721022

## BJ Services Company



|  |                                  |   |  |   |                 |                                    |                     |   |                   |                       |  |
|--|----------------------------------|---|--|---|-----------------|------------------------------------|---------------------|---|-------------------|-----------------------|--|
| <b>CUSTOMER</b><br>EnCana Oil & Gas USA Inc                                    |                                  |   |  | <b>CREDIT APPROVAL NO.</b><br>A10011297215  |                 | <b>PURCHASE ORDER NO.</b>          |                     | <b>CUSTOMER NUMBER</b><br>20023075 - 00201580 |                   | <b>INVOICE NUMBER</b> |  |
| <b>MAIL INVOICE TO :</b><br>STREET OR BOX NUMBER<br>370 17th Street Suite 1700 |                                  |   |  | <b>CITY</b><br>Denver   |                 | <b>STATE</b><br>Colorado           |                     | <b>ZIP CODE</b><br>80202                      |                   |                       |  |
| <b>DATE WORK COMPLETED</b><br>MO. 11 DAY 18 YEAR 2010                          |                                  | <b>BJ SERVICES REPRESENTATIVE</b><br>JOHN R WUDARCZYK |  | <b>WELL API NO:</b><br>05014206990000   |                 | <b>WELL TYPE :</b><br>New Well     |                     |   |                   |                       |  |
| <b>BJ SERVICES DISTRICT</b><br>Brighton  |                                  |   |  | <b>JOB DEPTH (ft)</b><br>1,138  |                 | <b>WELL CLASS :</b><br>Gas         |                     |   |                   |                       |  |
| <b>WELL NAME AND NUMBER</b><br>STIPANOVICH #8-0-27                             |                                  |   |  | <b>TD WELL DEPTH (ft)</b><br>1,151  |                 | <b>GAS USED ON JOB :</b><br>No Gas |                     |   |                   |                       |  |
| <b>WELL LOCATION :</b>   |                                  | <b>LEGAL DESCRIPTION</b><br>27-1N-66W                 |  | <b>COUNTY/PARISH</b><br>Weld  |                 | <b>STATE</b><br>Colorado           |                     | <b>JOB TYPE CODE :</b><br>Surface             |                   |                       |  |
| <b>PRODUCT CODE</b>  | <b>DESCRIPTION</b>               |   |  | <b>UNIT OF MEASURE</b>  | <b>QUANTITY</b> | <b>PRICE UNIT</b>                  | <b>GROSS AMOUNT</b> | <b>% DISC.</b>                                | <b>NET AMOUNT</b> |                       |  |
| 100112   | Calcium Chloride                 |   |  | lbs   | 992             | 1.440                              | 1,428.48            | 55%   | 642.82            |                       |  |
| 100295   | Cello Flake                      |   |  | lbs   | 64              | 4.570                              | 292.48              | 55%   | 131.62            |                       |  |
| 488019   | FP-6L                            |   |  | gals  | 3               | 93.500                             | 280.50              | 55%   | 126.23            |                       |  |
| 499632   | Granulated Sugar                 |   |  | lbs   | 100             | 3.290                              | 329.00              | 55%   | 148.05            |                       |  |
| 499680   | Static Free                      |   |  | lbs   | 34              | 35.800                             | 1,217.20            | 55%   | 547.74            |                       |  |
| 499703   | Type III Cement                  |   |  | sacks   | 422             | 26.900                             | 11,351.80           | 55%   | 5,108.31          |                       |  |
|  | SUB-TOTAL FOR Product Material   |   |  |   |                 |                                    | 14,899.46           | 55.00%  | 6,704.77          |                       |  |
| A152   | Personnel Surcharge - Cement Svc |   |  | ea  | 1               | 152.000                            | 152.00              | 0%  | 152.00            |                       |  |
| M100   | Bulk Materials Service Charge    |   |  | cu ft   | 447             | 3.930                              | 1,756.71            | 55%   | 790.52            |                       |  |
|  | SUB-TOTAL FOR Service Charges    |   |  |   |                 |                                    | 1,908.71            | 50.62%  | 942.52            |                       |  |
| <b>ARRIVE LOCATION :</b> MO. 11 DAY 18 YEAR 2010 TIME 14:20                    |                                  |   |  | <b>SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.</b> |                 |                                    |                     |   |                   |                       |  |
| <b>CUSTOMER REP.</b><br>WES HARRISON   |                                  |   |  | <b>SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.</b>  |                 |                                    |                     |   |                   |                       |  |
| <b>SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS</b>                          |                                  |   |  | <b>CUSTOMER AUTHORIZED AGENT</b><br>X   |                 |                                    |                     |   |                   |                       |  |
|  |                                  |   |  | <b>BJ SERVICES APPROVED</b><br>X  |                 |                                    |                     |   |                   |                       |  |

**BJ Services Company**



| CUSTOMER                    |  |                   |     | CREDIT APPROVAL NO. |                            |          |                 | PURCHASE ORDER NO.  |                    |            |           | CUSTOMER NUMBER |                   |  |           | INVOICE NUMBER |  |  |  |
|-----------------------------|--|-------------------|-----|---------------------|----------------------------|----------|-----------------|---------------------|--------------------|------------|-----------|-----------------|-------------------|--|-----------|----------------|--|--|--|
| EnCana Oil & Gas USA Inc    |  |                   |     | A10011297215        |                            |          |                 | 10023075 - 00201580 |                    |            |           |                 |                   |  |           |                |  |  |  |
| STREET OR BOX NUMBER        |  |                   |     | CITY                |                            |          |                 | STATE               |                    |            |           | ZIP CODE        |                   |  |           |                |  |  |  |
| 370 17th Street Suite 1700  |  |                   |     | Denver              |                            |          |                 | Colorado            |                    |            |           | 80202           |                   |  |           |                |  |  |  |
| DATE WORK COMPLETED         |  | MO.               | DAY | YEAR                | BJ SERVICES REPRESENTATIVE |          |                 |                     | WELL API NO.       |            |           |                 | WELL TYPE :       |  |           |                |  |  |  |
| 11 18 2010                  |  |                   |     |                     | JOHN R WUDARCZYK           |          |                 |                     | 05014206990000     |            |           |                 | New Well          |  |           |                |  |  |  |
| BJ SERVICES DISTRICT        |  |                   |     |                     |                            |          |                 |                     | JOB DEPTH (ft)     |            |           |                 | WELL CLASS :      |  |           |                |  |  |  |
| Brighton                    |  |                   |     |                     |                            |          |                 |                     | 1,138              |            |           |                 | Gas               |  |           |                |  |  |  |
| WELL NAME AND NUMBER        |  |                   |     |                     |                            |          |                 |                     | TD WELL DEPTH (ft) |            |           |                 | GAS USED ON JOB : |  |           |                |  |  |  |
| STIPANOVICH #8-0-27         |  |                   |     |                     |                            |          |                 |                     | 1,151              |            |           |                 | No Gas            |  |           |                |  |  |  |
| WELL LOCATION :             |  | LEGAL DESCRIPTION |     |                     | COUNTY/PARISH              |          |                 |                     | STATE              |            |           |                 | JOB TYPE CODE :   |  |           |                |  |  |  |
|                             |  | 27-1N-68W         |     |                     | Weld                       |          |                 |                     | Colorado           |            |           |                 | Surface           |  |           |                |  |  |  |
| PRODUCT CODE                | DESCRIPTION                            |                   |     |                     | UNIT OF MEASURE            | QUANTITY | LIST PRICE UNIT | GROSS AMOUNT        | % DISC.            | NET AMOUNT |           |                 |                   |  |           |                |  |  |  |
| F005A                       | Cement Pumping, 1001 - 2000 ft         |                   |     |                     | 4hrs                       | 1        | 4,500.000       | 4,500.00            | 55%                | 2,025.00   |           |                 |                   |  |           |                |  |  |  |
| J050                        | Cement Head                            |                   |     |                     | job                        | 1        | 595.000         | 595.00              | 55%                | 267.75     |           |                 |                   |  |           |                |  |  |  |
| J225                        | Data Acquisition, Cement, Standard     |                   |     |                     | job                        | 1        | 1,540.000       | 1,540.00            | 55%                | 693.00     |           |                 |                   |  |           |                |  |  |  |
| J390                        | Mileage, Heavy Vehicle                 |                   |     |                     | miles                      | 24       | 8.550           | 205.20              | 55%                | 92.34      |           |                 |                   |  |           |                |  |  |  |
| J391                        | Mileage, Auto, Pick-Up or Treating Van |                   |     |                     | miles                      | 24       | 4.830           | 115.92              | 55%                | 52.16      |           |                 |                   |  |           |                |  |  |  |
|                             | SUB-TOTAL FOR Equipment                |                   |     |                     |                            |          |                 | 6,956.12            | 55.00%             | 3,130.25   |           |                 |                   |  |           |                |  |  |  |
| J401                        | Bulk Delivery, Dry Products            |                   |     |                     | ton-mi                     | 246      | 2.850           | 701.10              | 55%                | 315.50     |           |                 |                   |  |           |                |  |  |  |
|                             | SUB-TOTAL FOR Freight/Delivery Charges |                   |     |                     |                            |          |                 | 701.10              | 55.00%             | 315.50     |           |                 |                   |  |           |                |  |  |  |
| EnCana Oil & Gas (USA) Inc. |  |                   |     |                     |                            |          |                 |                     |                    |            | 24,465.39 |                 | 54.66%            |  | 11,093.04 |                |  |  |  |
| DJ/Paradox                  |  |                   |     |                     |                            |          |                 |                     |                    |            |           |                 |                   |  |           |                |  |  |  |
| AFE/CC: 10138942            |  |                   |     |                     |                            |          |                 |                     |                    |            |           |                 |                   |  |           |                |  |  |  |
| Major: 8715                 |  |                   |     |                     |                            |          |                 |                     |                    |            |           |                 |                   |  |           |                |  |  |  |
| Minor: 618                  |  |                   |     |                     |                            |          |                 |                     |                    |            |           |                 |                   |  |           |                |  |  |  |
| FIELD ESTIMATE              |  |                   |     |                     |                            |          |                 |                     |                    |            |           |                 |                   |  |           |                |  |  |  |
| Wes Harrison                |  |                   |     |                     |                            |          |                 |                     |                    |            |           |                 |                   |  |           |                |  |  |  |
| SUB-TOTAL                   |  |                   |     |                     |                            |          |                 |                     |                    |            |           |                 |                   |  |           |                |  |  |  |
| 24,465.39                   |  |                   |     |                     |                            |          |                 |                     |                    |            |           |                 |                   |  |           |                |  |  |  |
| 11,093.04                   |  |                   |     |                     |                            |          |                 |                     |                    |            |           |                 |                   |  |           |                |  |  |  |

ARRIVE LOCATION : 11 18 2010 14:20

CUSTOMER REP. WES HARRISON

SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS

SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.

Wes Harrison

CUSTOMER AUTHORIZED AGENT

SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.

Wes Harrison

CUSTOMER AUTHORIZED AGENT

BJ SERVICES APPROVED

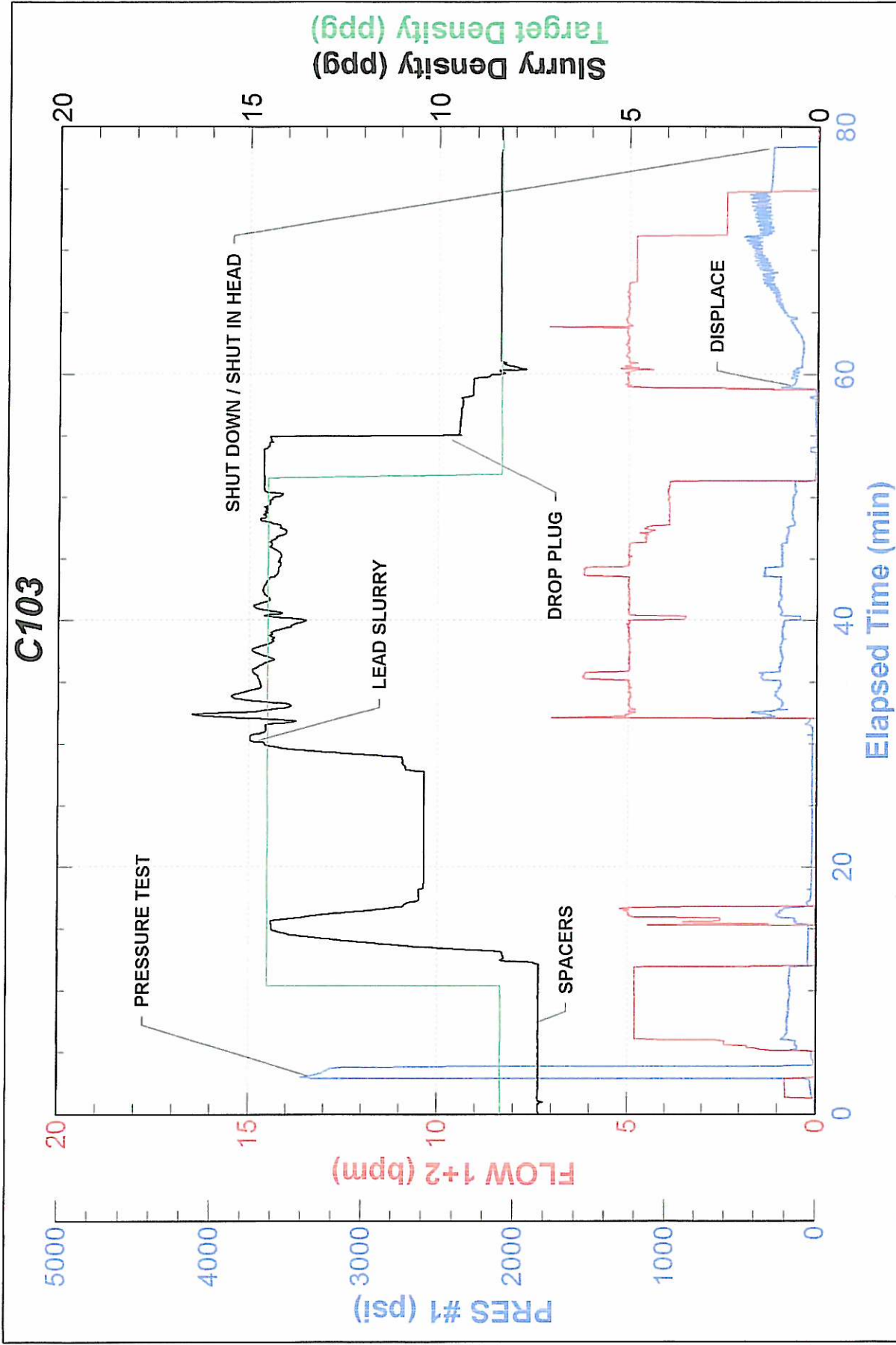


BJ Services JobMaster Program Version 3.50

Job Number: 1001721022

Customer: ENCANA

Well Name: STIPANOVICH 8-0-27





# CEMENT JOB REPORT



|   |  |   |                   |                                      |  |
|---|--|---|-------------------|--------------------------------------|--|
| CUSTOMER EnCana Oil & Gas USA Inc                             |  | DATE 18-NOV-10                          | F.R. # 1001721022 | SERV. SUPV. JOHN R WUDARCZYK         |  |
| LEASE & WELL NAME<br>STIPANOVICH #8-0-27 - API 05014206990000 |  | LOCATION<br>27-1N-68W                   |                   | COUNTY-PARISH-BLOCK<br>Weld Colorado |  |
| DISTRICT<br>Brighton  |  | DRILLING CONTRACTOR RIG #<br>Epsilon 17 |                   | TYPE OF JOB<br>Surface               |  |

| SIZE & TYPE OF PLUGS   |                                   | LIST-CSG-HARDWARE |                | PHYSICAL SLURRY PROPERTIES |           |                  |            |               |       |
|--|-----------------------------------|-------------------|----------------|----------------------------|-----------|------------------|------------|---------------|-------|
| Cement Plug, Wooden, Top 8-5/8 in                            | Alum Baffle Plate, Slip On, 8-5/8 | SACKS OF CEMENT   | SLURRY WGT PPG | SLURRY YLD FT <sup>3</sup> | WATER GPS | PUMP TIME HR:MIN | Bbl SLURRY | Bbl MIX WATER |       |
| Centralizer, with Pins, 8-5/8 in                             |                                   |                   |                |                            |           |                  |            |               |       |
| MATERIALS FURNISHED BY BJ                                    |                                   |                   |                |                            |           |                  |            |               |       |
| Fresh Water  |                                   | 0                 | 8.34           | 0                          | 0         | 00:00            | 69.6       |               |       |
| Fresh Water + Dye  |                                   | 0                 | 8.34           | 0                          | 0         | 00:00            | 10         |               |       |
| Type III + Additives   |                                   | 422               | 14.5           | 1.42                       | 6.84      | 02:30            | 106.43     | 68.70         |       |
| Fresh Water  |                                   | 0                 | 8.34           | 0                          | 0         | 00:00            | 20         |               |       |
| Available Mix Water 300 Bbl. Available Displ. Fluid 300 Bbl. |                                   | TOTAL             |                |                            |           |                  |            | 206.03        | 68.70 |

| HOLE  |          |       | TBG-CSG-D.P. |      |      |       | COLLAR DEPTHS |      |       |       |
|-------|----------|-------|--------------|------|------|-------|---------------|------|-------|-------|
| SIZE  | % EXCESS | DEPTH | SIZE         | WGT. | TYPE | DEPTH | GRADE         | SHOE | FLOAT | STAGE |
| 12.25 | 25       | 1151  | 8.625        | 24   | CSG  | 1130  | J-55          | 1138 | 1094  | 0     |

| LAST CASING |     |      |       | PKR-CMT RET-BR PL-LINER |       | PERF. DEPTH |     | TOP CONN |        | WELL FLUID  |      |
|-------------|-----|------|-------|-------------------------|-------|-------------|-----|----------|--------|-------------|------|
| SIZE        | WGT | TYPE | DEPTH | BRAND & TYPE            | DEPTH | TOP         | BTM | SIZE     | THREAD | TYPE        | WGT. |
|             |     |      |       | NO PACKER               | 0     | 0           | 0   | 8.625    | 8RND   | FRESH WATER | 8.34 |

| DISPL. VOLUME |      | DISPL. FLUID |      | CAL. PSI  | CAL. MAX PSI | OP. MAX | MAX TBG PSI |          | MAX CSG PSI |          | MIX WATER |
|---------------|------|--------------|------|-----------|--------------|---------|-------------|----------|-------------|----------|-----------|
| VOLUME        | UOM  | TYPE         | WGT. | BUMP PLUG | TO REV.      | SQ. PSI | RATED       | Operator | RATED       | Operator |           |
| 69.6          | BBLS | Fresh Water  | 8.34 | 349       | 0            | 0       | 0           | 0        | 2360        | 1000     | RIG       |

### Circulation Prior to Job

|   |   |                         |
|---|---|-------------------------|
| Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>    | Circulation Time: .5  | Circulation Rate: 5 BPM |
| Mud Density In: 8.34 LBS/GAL Mud Density Out: 8.34 LBS/GAL                              | PV & YP Mud In: 0   | PV & YP Mud Out: 0      |
| Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> Units: | Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> |                         |

### Displacement And Mud Removal

|   |  |
|---|--|
| Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>   | Amount Bled Back After Job: 0 BBLS   |
| Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL   | Method Used to Verify Returns: VISUAL  |
| Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO  | Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES |
| Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROCATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE      |  |
| Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES   | Quantity: 6 Type: <input checked="" type="checkbox"/> BOW <input type="checkbox"/> RIGID             |
| Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD |  |

### Plugs

|   |   |
|---|---|
| Number of Attempts by BJ: 0 Competition: 0  | Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES Quantity: |
| Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES  | Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES               |
| Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES | Top of Plug: 0 FT Bottom of Plug: 0 FT  |

### Squeezes (Update Original Treatment Report for Primary Job)

|   |
|---|
| BLOCK SQUEEZE <input type="checkbox"/> SHOE SQUEEZE <input type="checkbox"/> TOP OF LINER SQUEEZE <input type="checkbox"/> PLANNED <input type="checkbox"/> UNPLANNED <input checked="" type="checkbox"/> |
| Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES PSI Applied: 0 Fluid Weight: 0 LBS/GAL    |

### Casing Test (Update Original Treatment Report for Primary Job)

|  |                                |
|--|--------------------------------|
| Casing Test Pressure: 0 PSI With 0 LBS/GAL Mud | Time Held: 00 Hours 00 Minutes |
|--|--------------------------------|

### Shoe Test (Update Original Treatment Report for Primary Job)

|                                    |   |
|------------------------------------|---|
| Depth Drilled out of Shoe: 0 FT    | Target EMW: 0 LBS/GAL Actual EMW: 0 LBS/GAL   |
| Number of Times Tests Conducted: 0 | Mud Weight When Test was Conducted: 0 LBS/GAL |

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: NONE

# CEMENT JOB REPORT



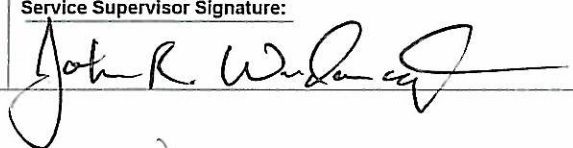

Problems Before Job (I.E. Running Casing, Circulating Well, ETC)  
NONE

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)  
NONE

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)  
NONE

| PRESSURE/RATE DETAIL |                |         |             |                      |               | EXPLANATION  |  |
|----------------------|----------------|---------|-------------|----------------------|---------------|--|--|
| TIME<br>HR:MIN.      | PRESSURE - PSI |         | RATE<br>BPM | Bbl. FLUID<br>PUMPED | FLUID<br>TYPE | SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/> |  |
|                      | PIPE           | ANNULUS |             |                      |               | TEST LINES   |  |
|                      |                |         |             |                      |               | CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>                   |  |
| 18:50                | 0              | 0       | 0           | 0                    | 0             | PRE RIG UP SAFETY MEETING  |  |
| 19:00                | 0              | 0       | 0           | 0                    | 0             | PRE JOB MEETING  |  |
| 19:11                | 3297           | 0       | 0           | 0                    | H2O           | PRESSURE TEST C103 PUMPS AND LINE  |  |
| 19:15                | 213            | 0       | 4.8         | 20                   | H2O           | FRESH WATER SPACER   |  |
| 19:20                | 160            | 0       | 4.8         | 10                   | H2O           | FRESH WATER SPACER+DYE   |  |
| 19:41                | 174            | 0       | 4.8         | 98                   | CMT           | BATCH UP AND PUMP 422 SKS TYPE III+.08 LBS/SACK STATIC FREE+2.5% CACL+.15LBS/SACK CELLO FLAKE            |  |
| 20:09                | 0              | 0       | 0           | 0                    | H2O           | DROP PLUG  |  |
| 20:10                | 160            | 0       | 5           | 60                   | H2O           | START DISPLACEMENT   |  |
| 20:21                | 329            | 0       | 2.4         | 8.5                  | H2O           | SLOW RATE  |  |
| 20:27                | 297            | 0       | 0           | 0                    | H2O           | SHUT DOWN / SHUT IN HEAD @ 68.5 BBLS   |  |
| 20:30                | 0              | 0       | 0           | 0                    | 0             | POST JOB RIG DOWN SAFETY MEETING   |  |

|  |                             |   |                                       |                                  |                              |   |   |
|--|-----------------------------|---|---------------------------------------|----------------------------------|------------------------------|---|---|
| BUMPED<br>PLUG<br>Y <input checked="" type="checkbox"/> N <input type="checkbox"/> | PSI TO<br>BUMP<br>PLUG<br>0 | TEST<br>FLOAT<br>EQUIP.<br>Y <input checked="" type="checkbox"/> N <input type="checkbox"/> | BBL.CMT<br>RETURNS/<br>REVERSED<br>14 | TOTAL<br>BBL.<br>PUMPED<br>196.5 | PSI<br>LEFT ON<br>CSG<br>297 | SPOT<br>TOP OUT<br>CEMENT<br>Y <input checked="" type="checkbox"/> N <input type="checkbox"/> | Service Supervisor Signature:<br><br> |
|--|-----------------------------|---|---------------------------------------|----------------------------------|------------------------------|---|---|