


<b>FORM</b> <b>5</b> Rev 02/08	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table> Document Number:  400127818	DE	ET	OE	ES
DE	ET	OE	ES				
<b>DRILLING COMPLETION REPORT</b>							
This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.							
Completion Type <input checked="" type="checkbox"/> Final completion <input type="checkbox"/> Preliminary completion							
1. OGCC Operator Number:    69175		4. Contact Name:    Jeff Glossa					
2. Name of Operator:    PETROLEUM DEVELOPMENT CORPORATION		Phone:    (303) 83103972					
3. Address:    1775 SHERMAN STREET - STE 3000		Fax:    (303) 860-5838					
City:    DENVER	State:    CO	Zip:    80203					
5. API Number    05-123-31891-00		6. County:    WELD					
7. Well Name:    Centennial		Well Number:    21KDU					
8. Location:    QtrQtr:    NWNW    Section:    21    Township:    4N    Range:    67W    Meridian:    6							
Footage at surface:    Distance:    1148    feet    Direction:    FNL    Distance:    342    feet    Direction:    FWL							
As Drilled Latitude:    40.302420	As Drilled Longitude:    -104.904390						
GPS Data:							
Data of Measurement:    11/13/2010    PDOP Reading:    1.3    GPS Instrument Operator's Name:    Steve Cure							
** If directional footage at Top of Prod. Zone    Dist.:    2564    feet. Direction:    FNL    Dist.:    1358    feet. Direction:    FWL							
Sec:    21    Twp:    4N    Rng:    67W							
** If directional footage at Bottom Hole    Dist.:    2564    feet. Direction:    FNL    Dist.:    1362    feet. Direction:    FWL							
Sec:    21    Twp:    4N    Rng:    67W							
9. Field Name:    WATTENBERG		10. Field Number:    90750					
11. Federal, Indian or State Lease Number:							
12. Spud Date: (when the 1st bit hit the dirt)    10/16/2010    13. Date TD:    10/19/2010    14. Date Casing Set or D&A:    10/20/2010							
15. Well Classification:							
<input type="checkbox"/> Dry <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas/Coalbed <input type="checkbox"/> Disposal <input type="checkbox"/> Stratigraphic <input type="checkbox"/> Enhanced Recovery <input type="checkbox"/> Storage <input type="checkbox"/> Observation							
16. Total Depth    MD    7766    TVD**    7466		17 Plug Back Total Depth    MD    7703    TVD**    7403					
18. Elevations    GR    4922    KB    4936		One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.					
19. List Electric Logs Run:							
CBL							
20. Casing, Liner and Cement:							

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

CASING									
Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8		0	693	490	0	693	CALC
1ST	7+7/8	4+1/2		0	7,737	1,035	350	7,737	CBL

### ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,446		<input type="checkbox"/>	<input type="checkbox"/>	
SHANNON	4,946		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,302		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,572		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,593		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jeff Glossa

Title: Sr Engineering Tech Date: 1/26/2011 Email: jglossa@pedt.com

### Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
2072174	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
2072173	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400127818	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

### General Comments

User Group	Comment	Comment Date
Permit	req D/S and cmt tkts	2/7/2011 7:39:45 AM

Total: 1 comment(s)

Date Run: 6/6/2011 Doc [#400127818] Well Name: Centennial 21KDU

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