

FORM 5A Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table>	DE	ET	OE	ES
DE	ET	OE	ES				
COMPLETED INTERVAL REPORT			Document Number: 400145490				
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.							

1. OGCC Operator Number: <u>47120</u>	4. Contact Name: <u>CARA MAHLER</u>
2. Name of Operator: <u>KERR-MCGEE OIL & GAS ONSHORE LP</u>	Phone: <u>(720) 929-6029</u>
3. Address: <u>P O BOX 173779</u>	Fax: <u>(720) 929-7029</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-37</u>	

5. API Number <u>05-123-21274-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>ANDERSON</u>	Well Number: <u>3-34A</u>
8. Location: QtrQtr: <u>NENW</u> Section: <u>34</u> Township: <u>3N</u> Range: <u>68W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

<u>Completed Interval</u>	
FORMATION: <u>CODELL</u>	Status: <u>COMMINGLED</u>
Treatment Date: <u>01/25/2011</u>	Date of First Production this formation: <u>05/17/2009</u>
Perforations Top: <u>7202</u> Bottom: <u>7222</u>	No. Holes: <u>60</u> Hole size: <u>0.45</u>
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
Drilled out CIBP @ 7170	
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Test Information:	
Date: _____ Hours: _____	Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate:	Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____	Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____	Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
Tubing Size: _____	Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____
Reason for Non-Production:	
Date formation Abandoned: _____	Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____
Bridge Plug Depth: _____	Sacks cement on top: _____

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

FORMATION: <u>J-NIOBRARA-CODELL</u>	Status: <u>COMMINGLED</u>
Treatment Date: <u>01/25/2011</u>	Date of First Production this formation: <u>02/17/2011</u>
Perforations Top: <u>6950</u> Bottom: <u>7664</u>	No. Holes: <u>168</u> Hole size: <u>0.38</u>
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
NB PERF 6950-7081 HOLES 64 SIZE .38 CD PERF 7202-7222 HOLES 60 SIZE .40 JSND PERF 7642-7664 HOLES 44 SIZE .34	
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Information:	
Date: <u>03/18/2011</u> Hours: <u>24</u> Bbls oil: <u>6</u> Mcf Gas: <u>16</u> Bbls H2O: <u>0</u>	
Calculated 24 hour rate:	Bbls oil: <u>6</u> Mcf Gas: <u>16</u> Bbls H2O: <u>0</u> GOR: <u>2667</u>
Test Method: <u>FLOWING</u> Casing PSI: <u>699</u> Tubing PSI: _____	Choke Size: _____
Gas Disposition: <u>SOLD</u> Gas Type: <u>WET</u> BTU Gas: <u>1278</u>	API Gravity Oil: <u>50</u>
Tubing Size: _____ Tubing Setting Depth: _____	Tbg setting date: _____ Packer Depth: _____
Reason for Non-Production: _____	
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____
Bridge Plug Depth: _____	Sacks cement on top: _____

FORMATION: <u>J SAND</u>	Status: <u>PRODUCING</u>
Treatment Date: <u>01/25/2011</u>	Date of First Production this formation: <u>05/13/2006</u>
Perforations Top: <u>7642</u> Bottom: <u>7664</u>	No. Holes: <u>44</u> Hole size: <u>0.34</u>
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
Drilled out CIBP @ 7170	
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Test Information:	
Date: _____ Hours: _____ Bbls oil: _____	Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate:	Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____ Casing PSI: _____	Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____ Gas Type: _____	BTU Gas: _____ API Gravity Oil: _____
Tubing Size: _____ Tubing Setting Depth: _____	Tbg setting date: _____ Packer Depth: _____
Reason for Non-Production: _____	
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____
Bridge Plug Depth: _____	Sacks cement on top: _____

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 01/25/2011 Date of First Production this formation: 02/17/2011

Perforations Top: 6950 Bottom: 7222 No. Holes: 124 Hole size: 0.45

Provide a brief summary of the formation treatment: _____ Open Hole:

CIBP REMOVED ABOVE CD/J TO COMMINGLE WITH NB

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 01/25/2011 Date of First Production this formation: 02/17/2010

Perforations Top: 6950 Bottom: 7081 No. Holes: 64 Hole size: 0.38

Provide a brief summary of the formation treatment: _____ Open Hole:

REMOVED CIBP ABOVE CD/J. SEE NB/CD PANE

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

NO CHOKE.

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CARA MAHLER

Title: REGULATORY ANALYST 1 Date: 3/22/2011 Email CARA.MAHLER@ANADARKO.COM
:

Attachment Check List

Att Doc Num	Name
400145490	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)