


FORM 5A Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table> Document Number: <div style="text-align: center; font-weight: bold;">400143999</div>	DE	ET	OE	ES				
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COMPLETED INTERVAL REPORT											
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.											
<table style="width: 100%;"> <tr> <td style="width: 50%;">1. OGCC Operator Number: <u>47120</u></td> <td style="width: 50%;">4. Contact Name: <u>Cindy Vue</u></td> </tr> <tr> <td>2. Name of Operator: <u>KERR-MCGEE OIL & GAS ONSHORE LP</u></td> <td>Phone: <u>(720) 929-6832</u></td> </tr> <tr> <td>3. Address: <u>P O BOX 173779</u></td> <td>Fax: <u>(720) 929-7832</u></td> </tr> <tr> <td>City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-37</u></td> <td></td> </tr> </table>				1. OGCC Operator Number: <u>47120</u>	4. Contact Name: <u>Cindy Vue</u>	2. Name of Operator: <u>KERR-MCGEE OIL & GAS ONSHORE LP</u>	Phone: <u>(720) 929-6832</u>	3. Address: <u>P O BOX 173779</u>	Fax: <u>(720) 929-7832</u>	City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-37</u>	
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Treatment Date: <u>09/01/2011</u> Date of First Production this formation: _____											
Perforations Top: <u>8424</u> Bottom: <u>8448</u> No. Holes: <u>72</u> Hole size: <u>0.38</u>											
Provide a brief summary of the formation treatment: _____ Open Hole: <input type="checkbox"/>											
<u>Frac Dakota down 2-7/8" Tbg w/ Pkr w/ 18,568 gal Vistar 70 Quality N2 w/ 9,000# 100 Mesh , 48,000# 20/40 Ottawa & 8,000# 20/40</u>											
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No											
Test Information:											
Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____											
Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____											
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____											
Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____											
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____											
Reason for Non-Production: _____											
<u>CIBP @ 8420'</u>											
Date formation Abandoned: <u>01/17/2011</u> Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____											
Bridge Plug Depth: <u>8420</u> Sacks cement on top: <u>2</u>											

FORMATION: <u>J-NIOBRARA-CODELL</u>				Status: <u>COMMINGLED</u>	
Treatment Date: <u>02/14/2011</u>		Date of First Production this formation: <u>03/01/2011</u>			
Perforations	Top: <u>7514</u>	Bottom: <u>8206</u>	No. Holes: <u>184</u>	Hole size: <u>0.38</u>	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
NB Perf 7514-7618 Holes 66 Size 0.38 CD Perf 7745-7761 Holes 64 Size 0.42 J S Perf 8188-8206 Holes 54 Size 0.38					
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No					
Test Information:					
Date: <u>03/16/2011</u>	Hours: <u>24</u>	Bbls oil: <u>61</u>	Mcf Gas: <u>188</u>	Bbls H2O: <u>0</u>	
Calculated 24 hour rate:		Bbls oil: <u>61</u>	Mcf Gas: <u>188</u>	Bbls H2O: <u>0</u>	GOR: <u>3081</u>
Test Method: <u>FLOWING</u>		Casing PSI: <u>781</u>	Tubing PSI: _____	Choke Size: <u>14/64</u>	
Gas Disposition: <u>SOLD</u>		Gas Type: <u>WET</u>	BTU Gas: <u>1135</u>	API Gravity Oil: <u>42</u>	
Tubing Size: _____		Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____	
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>					
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____		
Bridge Plug Depth: _____		Sacks cement on top: _____			

FORMATION: <u>J SAND</u>				Status: <u>PRODUCING</u>	
Treatment Date: <u>02/14/2011</u>		Date of First Production this formation: <u>03/01/2011</u>			
Perforations	Top: <u>8188</u>	Bottom: <u>8206</u>	No. Holes: <u>54</u>	Hole size: <u>0.38</u>	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
Frac J-Sand down 4-1/2" Csg w/ 148,497 gal Slickwater w/ 115,800# 40/70, 4,000# SB Excel.					
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No					
Test Information:					
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____	
Calculated 24 hour rate:		Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____	GOR: _____
Test Method: _____		Casing PSI: _____	Tubing PSI: _____	Choke Size: _____	
Gas Disposition: _____		Gas Type: _____	BTU Gas: _____	API Gravity Oil: _____	
Tubing Size: _____		Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____	
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>					
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____		
Bridge Plug Depth: _____		Sacks cement on top: _____			

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

FORMATION: <u>NIOBRARA-CODELL</u>		Status: <u>PRODUCING</u>			
Treatment Date: <u>02/17/2011</u>		Date of First Production this formation: <u>03/01/2011</u>			
Perforations	Top: <u>7514</u>	Bottom: <u>7761</u>	No. Holes: <u>128</u>	Hole size: <u>0.38</u>	
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>			
<div style="border: 1px solid black; padding: 5px;">NB Perf 7514-7618 Holes 66 Size 0.38 CD Perf 7745-7761 Holes 64 Size 0.42 Frac Niobrara B & C down 4-1/2" Csg w/ 250 gal 15% HCl & 244,736 gal Slickwater w/ 201,200# 40/70, 4,000# SB Excel Frac Codell down 4-1/2" Csg w/ 190,806 gal Slickwater w/ 151,200# 40/70, 4,000# SB Excel</div>					
This formation is commingled with another formation:		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Test Information:					
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____	
Calculated 24 hour rate: _____		Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____	GOR: _____
Test Method: _____		Casing PSI: _____	Tubing PSI: _____	Choke Size: _____	
Gas Disposition: _____		Gas Type: _____	BTU Gas: _____	API Gravity Oil: _____	
Tubing Size: _____		Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____	
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>					
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____		
Bridge Plug Depth: _____		Sacks cement on top: _____			

Comment: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.			
Signed: _____		Print Name: <u>Cindy Vue</u>	
Title: <u>Regulatory Analyst II</u>	Date: <u>3/22/2011</u>	Email <u>Cindy.Vue@anadarko.com</u>	

Attachment Check List

Att Doc Num	Name
400143999	FORM 5A SUBMITTED
400145099	

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)