

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400140796

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Andrea Rawson
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4253
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286
City: DENVER State: CO Zip: 80202

5. API Number 05-123-26228-00 6. County: WELD
7. Well Name: NEW CACHE Well Number: 8-22
8. Location: QtrQtr: NWNW Section: 8 Township: 6N Range: 63W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: <u>CODELL</u>	Status: <u>SHUT IN</u>
Treatment Date: <u>01/13/2011</u>	Date of First Production this formation: _____
Perforations Top: <u>6823</u> Bottom: <u>6834</u>	No. Holes: <u>44</u> Hole size: _____
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
<u>Codell under sand plug at 7068.</u>	
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Information:	
Date: _____ Hours: _____	Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____	Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____	Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____	Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
Tubing Size: _____	Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____
Reason for Non-Production: _____	
<u>Will be commingled at a later date.</u>	
Date formation Abandoned: _____	Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____
Bridge Plug Depth: _____	Sacks cement on top: _____

FORMATION: NIOBRARA Status: PRODUCING

Treatment Date: 01/13/2011 Date of First Production this formation: 01/14/2011

Perforations Top: 6540 Bottom: 6736 No. Holes: 128 Hole size: 72

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac Niobrara w/ 285,451 gals of Slick Water, Silverstim, and 15% HCl with 398,100#'s of Ottawa sand.
Niobrara producing through flow plug.

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 01/21/2011 Hours: 24 Bbls oil: 7 Mcf Gas: 14 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 7 Mcf Gas: 14 Bbls H2O: 0 GOR: 2000

Test Method: Flowing Casing PSI: 180 Tubing PSI: 0 Choke Size: 14

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1387 API Gravity Oil: 51

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Andrea Rawson

Title: Regulatory Specialist Date: 3/9/2011 Email arawson@nobleenergyinc.com

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Attachment Check List

Att Doc Num	Name
400140796	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)