

FORM 5A Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table>	DE	ET	OE	ES
DE	ET	OE	ES				
COMPLETED INTERVAL REPORT			Document Number: <div style="text-align: center; font-weight: bold;">2591429</div>				
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.							

1. OGCC Operator Number: <u>56565</u>	4. Contact Name: <u>MICHAL WHITE</u>
2. Name of Operator: <u>MERIT ENERGY COMPANY</u>	Phone: <u>(972) 628-1658</u>
3. Address: <u>13727 NOEL ROAD STE 500</u>	Fax: <u>(972) 628-1958</u>
City: <u>DALLAS</u> State: <u>TX</u> Zip: <u>75240</u>	

5. API Number <u>05-123-18467-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>HALL</u>	Well Number: <u>28-3</u>
8. Location: QtrQtr: <u>SWNE</u> Section: <u>28</u> Township: <u>5N</u> Range: <u>64W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

Completed Interval

FORMATION: <u>NIOBRARA-CODELL</u>	Status: <u>PRODUCING</u>
Treatment Date: _____	Date of First Production this formation: <u>08/30/2010</u>
Perforations Top: <u>6530</u> Bottom: <u>6832</u>	No. Holes: <u>390</u> Hole size: <u>24/100</u>
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
NA	
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Test Information:	
Date: <u>09/09/2010</u> Hours: <u>24</u> Bbls oil: <u>2</u> Mcf Gas: <u>12</u> Bbls H2O: <u>1</u>	
Calculated 24 hour rate:	Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: <u>5967</u>
Test Method: <u>FLOWING</u>	Casing PSI: <u>480</u> Tubing PSI: <u>400</u> Choke Size: _____
Gas Disposition: <u>SOLD</u>	Gas Type: <u>DRY</u> BTU Gas: <u>1</u> API Gravity Oil: <u>52</u>
Tubing Size: <u>2 + 1/16</u> Tubing Setting Depth: <u>6795</u> Tbg setting date: <u>08/25/2010</u> Packer Depth: _____	
Reason for Non-Production:	
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____
Bridge Plug Depth: _____	Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: MICHAL K WHITE

Title: REGULATORY ANALYST Date: 11/23/2010 Email: MICHAL.WHITE@MERITENERGY.COM

Attachment Check List

Att Doc Num	Name
2591429	FORM 5A SUBMITTED
2591430	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)