



## Oil and Gas Location Assessment

☒ New Location ☐ Amend Existing Location Location#: \_\_\_\_\_

Submit original plus one copy. This form is to be submitted to the COGCC prior to any ground disturbance activity associated with oil and gas development operations. This Assessment may be approved as a standalone application or submitted as an informational report accompanying an Application for Permit-To-Drill, Form 2. Approval of this Assessment will allow for the construction of the below specified location; however, it does not supersede any land use rules applied by the local land use authority. This form may serve as notice to land owners and other interested parties, please see the COGCC web site at <http://colorado.gov/cogcc/> for all accompanying information pertinent to this Oil and Gas Location Assessment.

Location ID:

Expiration Date:

☐ This location assessment is included as part of a permit application.

## 1. CONSULTATION

- ☐ This location is included in a Comprehensive Drilling Plan. CDP # \_\_\_\_\_
- ☒ This location is in a sensitive wildlife habitat area.
- ☐ This location is in a wildlife restricted surface occupancy area.
- ☐ This location includes a Rule 306.d.(1)A.ii. variance request.

## 2. Operator

Operator Number: 10071

Name: BARRETT CORPORATION\* BILL

Address: 1099 18TH ST STE 2300

City: DENVER State: CO Zip: 80202

## 3. Contact Information

Name: Mary Pobuda

Phone: (303) 312-8511

Fax: (303) 291-0420

email: mpobuda@billbarrettcorp.com

4. Location  
Identification:

Name: Miller Pad #9 Number: 13A-6-791

County: GARFIELD

Quarter: LOT 4 Section: 6 Township: 7S Range: 91W Meridian: 6 Ground Elevation: 6093

Define a single point as a location reference for the facility location. This point should be used as the point of measurement in the drawings to be submitted with this application. When the location is to be used as a well site then the point shall be a well location.

Footage at surface: 564 feet FNL, from North or South section line, and 369 feet FWL, from East or West section line.

Latitude: 39.475263 Longitude: -107.604575 PDOP Reading: 6.0 Date of Measurement: 07/08/2010

Instrument Operator's Name: James A. Kalmon

## 5. Facilities (Indicate the number of each type of oil and gas facility planned on location):

Special Purpose Pits: <input type="text"/>	Drilling Pits: <input type="text" value="1"/>	Wells: <input type="text" value="8"/>	Production Pits: <input type="text"/>	Dehydrator Units: <input type="text"/>
Condensate Tanks: <input type="text" value="4"/>	Water Tanks: <input type="text" value="2"/>	Separators: <input type="text" value="2"/>	Electric Motors: <input type="text"/>	Multi-Well Pits: <input type="text"/>
Gas or Diesel Motors: <input type="text"/>	Cavity Pumps: <input type="text"/>	LACT Unit: <input type="text"/>	Pump Jacks: <input type="text"/>	Pigging Station: <input type="text"/>
Electric Generators: <input type="text"/>	Gas Pipeline: <input type="text" value="1"/>	Oil Pipeline: <input type="text"/>	Water Pipeline: <input type="text" value="2"/>	Flare: <input type="text"/>
Gas Compressors: <input type="text"/>	VOC Combustor: <input type="text" value="1"/>	Oil Tanks: <input type="text"/>	Fuel Tanks: <input type="text"/>	

Other: 2 quad separators: drill pits = 1 completion pit; Additional items: 1 cuttings trench, 1 frac sand pile (lined and bermed, to be remediated and buried or hauled off); up to 30 (500 bbl) temp frac tanks

## 6. Construction:

Date planned to commence construction: 08/01/2011 Size of disturbed area during construction in acres: 4.25  
Estimated date that interim reclamation will begin: 06/01/2012 Size of location after interim reclamation in acres: 1.08  
Estimated post-construction ground elevation: 6091 Will a closed loop system be used for drilling fluids: Yes ☒  
Will salt sections be encountered during drilling: Yes ☐ No ☒ Is H2S anticipated? Yes ☐ No ☒  
Will salt (>15,000 ppm TDS Cl) or oil based muds be used: Yes ☐ No ☒  
Mud disposal: Offsite ☐ Onsite ☒ Method: Land Farming ☐ Land Spreading ☐ Disposal Facility ☐  
Other: Evap & Bury

## 7. Surface Owner:

Name: Miller Land & Cattle Comp Phone: 970-309-3490  
Address: Attn: Marty Miller Fax: \_\_\_\_\_  
Address: 7121 CR 311 Email: \_\_\_\_\_  
City: New Castle State: CO Zip: 81647 Date of Rule 306 surface owner consultation: 06/05/2008  
Surface Owner: ☒ Fee ☐ State ☐ Federal ☐ Indian  
Mineral Owner: ☒ Fee ☐ State ☐ Federal ☐ Indian  
The surface owner is: ☒ the mineral owner ☐ committed to an oil and gas lease  
☐ is the executer of the oil and gas lease ☐ the applicant  
The right to construct the location is granted by: ☐ oil and gas lease ☒ Surface Use Agreement ☐ Right of Way  
☐ applicant is owner  
Surface damage assurance if no agreement is in place: ☐ \$2000 ☐ \$5000 ☐ Blanket Surety ID \_\_\_\_\_

## 8. Reclamation Financial Assurance:

☒ Well Surety ID: 20040060 ☐ Gas Facility Surety ID: \_\_\_\_\_ ☐ Waste Mgnt. Surety ID: \_\_\_\_\_

## 9. Cultural:

Is the location in a high density area (Rule 603.b.): Yes ☐ No ☒  
Distance, in feet, to nearest building: 925, public road: 264, above ground utilit: 411  
, railroad: 5280, property line: 1139

## 10. Current Land Use (Check all that apply):

Crop Land: ☐ Irrigated ☐ Dry land ☐ Improved Pasture ☐ Hay Meadow ☐ CRP  
Non-Crop Land: ☒ Rangeland ☐ Timber ☐ Recreational ☐ Other (describe): \_\_\_\_\_  
Subdivided: ☐ Industrial ☐ Commercial ☐ Residential

## 11. Future Land Use (Check all that apply):

Crop Land: ☐ Irrigated ☐ Dry land ☐ Improved Pasture ☐ Hay Meadow ☐ CRP  
Non-Crop Land: ☒ Rangeland ☐ Timber ☐ Recreational ☐ Other (describe): \_\_\_\_\_  
Subdivided: ☐ Industrial ☐ Commercial ☐ Residential

## 12. Soils:

List all soil map units that occur within the proposed location. Attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.gov/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: Kim Loam 6 to 12 percent slopes

NRCS Map Unit Name: Torriothents-Camborthids-Rock outcrop

NRCS Map Unit Name: \_\_\_\_\_

### 13. Plant Community:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes ☐ No ☒

Plant species from: ☐ NRCS or, ☒ field observation Date of observation: 07/08/2010

List individual species: shrub and brush land

Check all plant communities that exist in the disturbed area.

- ☐ Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)  
☐ Native Grassland (Bluestem, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)  
☒ Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)  
☐ Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)  
☐ Mountain Riparian (Cottonwood, Willow, Blue Spruce)  
☐ Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)  
☐ Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)  
☐ Alpine (above timberline)  
☐ Other (describe): \_\_\_\_\_

### 14. Water Resources:

Rule 901.e. may require a sensitive area determination be performed. If this determination is performed the data is to be submitted with the Form 2A.

Is this a sensitive area: ☒ No ☐ Yes Was a Rule 901.e. Sensitive Areas Determination performed: ☒ No ☐ Yes

Distance (in feet) to nearest surface water: 1420, water well: 900, depth to ground water: 140

Is the location in a riparian area: ☒ No ☐ Yes Was an Army Corps of Engineers Section 404 permit filed ☒ No ☐ Yes

Is the location within a Rule 317B Surface Water Supply Area buffer zone:

☒ No ☐ 0-300 ft. zone ☐ 301-500 ft. zone ☐ 501-2640 ft. zone

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: ☐ No ☐ Yes

### 15. Comments:

Distance to water well measured from nearest edge of surface disturbance. Depth to water = depth of water well. Water level unknown in that well. Distance to nearest surface water measured from surface location well # 13A-6-791. Intermittent stream on Hydrology map = irrigation ditch on location drawing and construction diagram. The APD's for the 3 wells with BHL in section 36-6S-92W will be submitted at a later date.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: \_\_\_\_\_ Email: mpobuda@billbarrettcorp.com

Print Name: Mary Pobuda Title: Permit Analyst

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:**  
\_\_\_\_\_

**All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.**

### Attachment Check List

Att Doc Num	Name
400151872	HYDROLOGY MAP
400165524	SURFACE AGRMT/SURETY
400165525	LOCATION PICTURES
400165526	REFERENCE AREA PICTURES
400165529	MULTI-WELL PLAN
400165532	NRCS MAP UNIT DESC
400165533	REFERENCE AREA MAP
400169370	CONST. LAYOUT DRAWINGS
400169373	LOCATION DRAWING
400170702	ACCESS ROAD MAP

Total Attach: 10 Files

### General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)

### BMP

Type	Comment
Storm Water/Erosion Control	<p>STORM WATER BEST MANAGEMENT PRACTICES BILL BARRETT CORPORATION</p> <p>GENERAL BMPs</p> <ul style="list-style-type: none"> <li>• Utilize diking and other forms of containment and diversions around tanks, drums, chemicals, liquids, pits, and impoundments</li> <li>• Use drip pans, sumps, or liners where appropriate</li> <li>• Limit the amount of land disturbed during construction of pad, access road, and facilities</li> <li>• Employ spill response plan for all facilities</li> <li>• Dispose properly offsite any wastes fluids and other materials</li> </ul> <p>MATERIAL HANDLING, ACTIVITIES, PRACTICES AND STORM WATER DIVERSION</p> <ul style="list-style-type: none"> <li>• Secondary containment of tanks, drums, and storage areas is mandatory to prohibit discharges to surface waters. A minimum of 110% capacity required of largest storage within containment area</li> <li>• Material handling and spill prevention procedures and practices will be followed to prohibit discharges to surface waters</li> <li>• Proper loading, and transportation procedures to be followed for all materials to and from locations</li> </ul> <p>EROSION CONTROL GENERAL</p> <ul style="list-style-type: none"> <li>• Pad and access road to be designed to minimize erosion</li> <li>• Pad and access road to implement appropriate erosion control devices where necessary to minimize erosion</li> <li>• Routine inspections of sites and controls to be implemented with additions, repairs, and optimization to occur as necessary to minimize erosion</li> </ul> <p>EROSION CONTROL SPECIFIC TO PROTECT NEARBY IRRIGATION DITCH</p> <ul style="list-style-type: none"> <li>• Seed and install erosion control blankets on all fill slopes. Erosion control blankets must be designed for installation and sediment on 1 1/2: 1 or steeper slopes;</li> </ul>

• Install a 3' compacted, earthen perimeter berm on the pad surface at the top of all fill slopes. This perimeter berm should tie into the cut slopes and provide 360° containment of the pad; and

• install a diversion ditch and sediment basins at the toe of all fill slopes to collect any sediment and redirect stormwater away from the irrigation ditches.

#### SELF INSPECTION, MAINTANENCE, AND HOUSEKEEPING

• All employees are trained in spill response, good housekeeping, material management practices, and procedures for equipment and container washing at least once per year

• Conduct internal storm water inspections at least semi-annually and within 24 hours of a heavy rain event

• Conduct routine inspections of all tanks and storage facilities at least weekly

• All containment areas are to be inspected weekly or following a heavy rain event.

• Any excessive precipitation accumulation within containment should be removed and disposed of properly

• All structural berms, dikes, and containment will be inspected periodically to ensure they are operating correctly

• Minimum of an annual storm water BMP inspection and outcome report documenting status, including repairs

#### SPILL RESPONSE

• Follow spill response procedures

• If spill occurs:

o Safely stop the source of the spill immediately

o Contain the spill until clean-up is complete

o Cover spill with appropriate absorbent material

o Keep the area well ventilated

o Dispose of clean-up materials properly

o Do not use emulsifier or dispersant

#### VEHICLE & LOCATION PROCEDURES

• Vehicles entering location are to be free of chemical, oil, mud, weeds, trash, and debris

• Location to be treated to kill weeds and bladed when necessary

Bill Barrett Corp. – CDPHE Stormwater Permit Number: CPR-039752

Wildlife	<p><b>WILDLIFE BEST MANAGEMENT PRACTICES</b></p> <p><b>GENERAL WILDLIFE AND ENVIRONMENTAL PROTECTION MEASURES:</b></p> <ul style="list-style-type: none"> <li>– Establish policies to protect wildlife (e.g., no poaching, no firearms, no dogs on location, no feeding of wildlife, etc.)</li> <li>– Promptly report spills that affect wildlife to the Water Quality Control Division of CDPHE and CDOW</li> <li>– Avoid location staging, refueling, and storage areas within 300 feet, of any reservoir, lake, wetland, or natural perennial or seasonal flowing stream or river.</li> </ul> <p><b>INFRASTRUCTURE LAYOUT WILDLIFE PROTECTION MEASURES:</b></p> <ul style="list-style-type: none"> <li>– Implementing fugitive dust control measures</li> <li>– limit parking to disturber areas</li> </ul> <p><b>DRILLING AND PRODUCTION OPERATION WILDLIFE PROTECTION MEASURES:</b></p> <ul style="list-style-type: none"> <li>– Reduce visits to well-sites through remote monitoring (i.e. SCADA) and the use of multifunction contractors.</li> <li>– Install exclusionary device to prevent bird and other wildlife access to equipment stacks, vents and openings.</li> <li>– Establish company guidelines to minimize wildlife mortality from vehicle collision on roads.</li> </ul> <p><b>FLUID PIT/POND WILDLIFE PROTECTION MEASURES:</b></p> <ul style="list-style-type: none"> <li>– Install and maintain adequate measures to exclude all types of wildlife (e.g., big game and birds) from all fluid pits/ponds with fencing, flagging and other appropriate exclusion measures). BBC currently installs 6' wildlife proof fences on all freshwater ponds.</li> </ul> <p><b>INVASIVE/NON-NATIVE VEGETATION CONTROL:</b></p> <ul style="list-style-type: none"> <li>– Educate employees and contractors about noxious and invasive weed issues.</li> <li>–</li> </ul> <p><b>RESTORATION, RECLAMATION AND ABANDONMENT:</b></p> <ul style="list-style-type: none"> <li>– Avoid aggressive non-native grasses and shrubs in mule deer and elk habitat restorations.</li> <li>– Revegetate with seed mixtures that are of the surface owner's preference that are compatible with both livestock and wildlife.</li> </ul>
----------	---

Total: 2 comment(s)