
BILL BARRETT CORPORATION E-BILL

**Kaufman 13B-25-692
MAMM CREEK
Garfield County , Colorado**

Cement Surface Casing
18-May-2011

Post Job Report

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 343492		Ship To #: 2854133		Quote #:		Sales Order #: 8107909	
Customer: BILL BARRETT CORPORATION E-BILL				Customer Rep: South, Jodi			
Well Name: Kaufman			Well #: 13B-25-692			API/UWI #: 05-045-19655	
Field: MAMM CREEK		City (SAP): SILT		County/Parish: Garfield			State: Colorado
Legal Description:							
Lat: N 39.497 deg. OR N 39 deg. 29 min. 49.596 secs.				Long: W 107.619 deg. OR W -108 deg. 22 min. 51.578 secs.			
Contractor: Pro Petro			Rig/Platform Name/Num: Pro Petro				
Job Purpose: Cement Surface Casing						Ticket Amount:	
Well Type: Development Well			Job Type: Cement Surface Casing				
Sales Person: METLI, MARSHALL			Srvc Supervisor: TRIPLETT, MICHEAL			MBU ID Emp #: 447908	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	05/17/2011 20:00							
Pre-Convoy Safety Meeting	05/17/2011 21:50							
Crew Leave Yard	05/17/2011 22:00							
Arrive At Loc	05/17/2011 23:30							
Assessment Of Location Safety Meeting	05/17/2011 23:35							GO OVER NUMBERS AND VERIFY CEMENT WITH COMPANY REP.
Other	05/17/2011 23:45							SPOT EQUIPMENT, 1 RCM PUMP TRUCK, 1 660
Pre-Rig Up Safety Meeting	05/18/2011 02:45							GO OVER JSA AND HAVE CREW SIGN.
Rig-Up Equipment	05/18/2011 02:50							
Pre-Job Safety Meeting	05/18/2011 03:10							GO OVER JOB PROCEDURES AND SAFETY INFORMATION.
Start Job	05/18/2011 03:21							TD:805', TP:783.75', SJ:44.30', MW:N/A, CASING: 9.625 36#, OH:12.25"
Test Lines	05/18/2011 03:23						3720. 0	PRESSURE TEST PUMPS AND LINES HELD FOR TWO MINUTES AND FELL FROM 3720PSI TO 3675PSI, AND ONLY LOST 45PSI.
Pump Spacer 1	05/18/2011 03:28		6	20			197.0	FRESH WATER

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Quote #:

Sales Order #:

8107909

SUMMIT Version: 7.20.130

Wednesday, May 18, 2011 04:44:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Lead Cement	05/18/2011 03:34		7	50.9			185.0	120 SACKS MIXED @ 12.3, 2.38 YIELD, 13.75GAL/SACK, GOT WATER FLOW WITH 44 BBLs OF LEAD CEMENT GONE.
Pump Tail Cement	05/18/2011 03:42		7	30.6			240.0	120 SACKS MIXED @ 14.2, 1.43 YIELD, 6.83GAL/SACK
Shutdown	05/18/2011 03:46							
Drop Top Plug	05/18/2011 03:52							UNSCREW SWAGE AND DROP PLUG
Pump Displacement	05/18/2011 03:53		10	57.2			360.0	FRESHWATER
Slow Rate	05/18/2011 04:00		2	47.2			196.0	SLOWRATE LAST 10BBLs PRIOR TO BUMPING PLUG.
Bump Plug	05/18/2011 04:03						250.0	BUMP PLUG AND WENT 700PSI OVER TO 950PSI
Check Floats	05/18/2011 04:04							FLOATS DIDN'T HOLD RE-BUMPED STILL DIDN'T HOLD PUT 200PSI ON FLOATS AND CLOSED 2".
End Job	05/18/2011 04:15							HAD NO CIRCULATION BEFORE JOB DUE TO NO FLUID IN HOLE PRIOR TO PUMPING, GOT FLOW WITH 44 BBLs OF LEAD CEMENT GONE. GOT CEMENT BACK TO SURFACE WITH 35 BBLs OF DISPLACEMENT GONE, GOT 25 BBLs OF CEMENT BACK TO SURFACE, USED 100#s OF SUGAR.
Post-Job Safety Meeting (Pre Rig-Down)	05/18/2011 04:16							
Activity Description	Date/Time	Cht #	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	

HALLIBURTON

Cementing Job Log

Rig-Down Equipment	05/18/2011 04:17							STAYED ON LOCATION WAITED TO DO NEXT SURFACE.THANKS FOR USING HALLIBURTON MIKE TRIPLETT AND CREW
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HALLIBURTON

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Job Purpose: Cement Surface Casing			
Well Type: Development Well	Job Type: Cement Surface Casing		
Sales Person: METLI, MARSHALL	Srvc Supervisor: TRIPLETT, MICHEAL	MBU ID Emp #: 447908	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
DEUSSEN, EDWARD Eric	5	485182	MILLER II, MATTHEW Reginald	5	425164	ROSS, CHARLES Raymond	5	453128
SILVERTHORN, AARON Jacob	5	491305	TRIPLETT, MICHEAL Anthony	5	447908	WYCKOFF, RYAN Scott	5	476117

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10567589C	120 mile	10784064	120 mile	10951246	120 mile	10995027	120 mile
11006314	120 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
05/17/2011	.5	0	05/18/2011	4.5	1			

TOTAL Total is the sum of each column separately

Job				Job Times			
Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
Form Type			BHST	On Location	17 - May - 2011	20:00	MST
Job depth MD	800. ft		Job Depth TVD	Job Started	17 - May - 2011	23:30	MST
Water Depth			Wk Ht Above Floor	Job Completed	18 - May - 2011	03:21	MST
Perforation Depth (MD)	From		To	Job Completed	18 - May - 2011	04:15	MST
				Departed Loc	18 - May - 2011	04:17	MST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
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Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

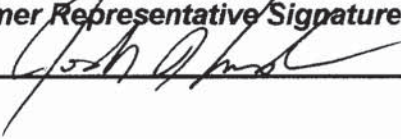
Fluid Data

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	

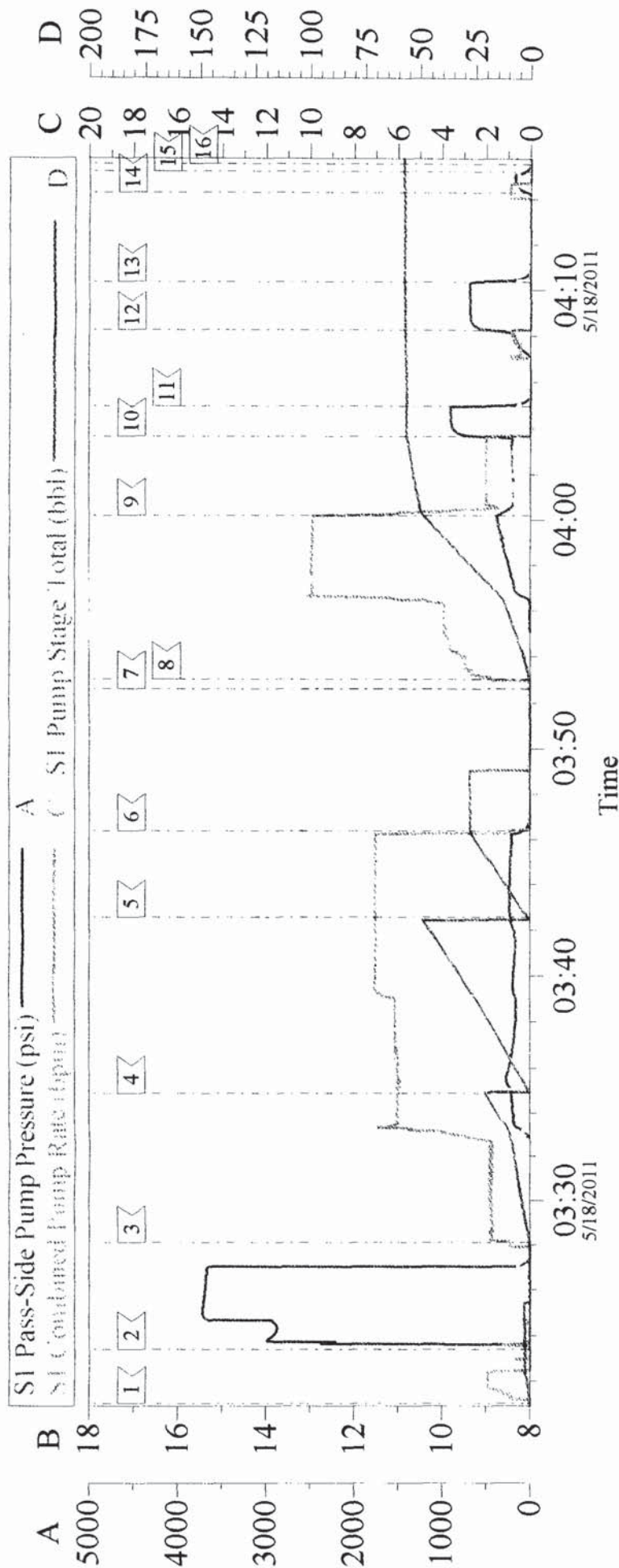
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	

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Cementing Job Summary

Stage/Plug #: 1									
1	Water Spacer		20.00	bbl	.	.0	.0	.0	
2	VersaCem Lead Cement	VERSACEM (TM) SYSTEM (452010)	120.0	sacks	12.3	2.38	13.75		13.75
	13.75 Gal	FRESH WATER							
3	SwiftCem Tail Cement	SWIFTCEM (TM) SYSTEM (452990)	120.0	sacks	14.2	1.43	6.85		6.85
	6.85 Gal	FRESH WATER							
4	Displacement		57.00	bbl	.	.0	.0	.0	
Calculated Values		Pressures		Volumes					
Displacement	57.2	Shut In: Instant		Lost Returns	0	Cement Slurry	88	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	25	Actual Displacement	57.2	Treatment	
Frac Gradient		15 Min		Spacers	20	Load and Breakdown		Total Job	158
Rates									
Circulating	0	Mixing	7	Displacement	10	Avg. Job	8		
Cement Left In Pipe	Amount	44.30 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature 					

BILL BARRETT SURFACE KAUFMAN 13B-25-692



Local Event Log

1	START JOB	03:21:02	2	PRESSURE TEST	03:23:25
3	START FRESHWATER SPACER	03:28:08	4	START LEAD CEMENT	03:34:54
5	START TAIL CEMENT	03:42:33	6	SHUTDOWN	03:46:22
7	DROP PLUG	03:52:36	8	START DISPLACEMENT	03:53:00
9	SLOWRATE	04:00:10	10	BUMP PLUG	04:03:39
11	CHECK FLOATS	04:04:57	12	RE-BUMP PLUG	04:08:16
13	CHECK FLOATS	04:10:23	14	PUT 200PSI ON AND CLOSE TWO INCH	04:14:17
15	RELEASE PRESSURE	04:15:12	16	END JOB	04:15:31

Customer:	BILL BARRETT	Job Date:	18-May-2011	Sales Order #:	8107909
Well Description:	KAUFMAN 13B-25-692	JOB TYPE:	SURFACE	COMPANY REP:	JODI SOUTH
ADC USED:	YES	SERVICE SUPERVISOR:	MIKE TRIPLETT	ELITE/OPERATOR	3/ED DEUSEN