
BILL BARRETT CORPORATION E-BILL

**Kaufman 22C-25-692
MAMM CREEK
Garfield County , Colorado**

Cement Surface Casing
20-May-2011

Post Job Report

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 343492		Ship To #: 2854161		Quote #:		Sales Order #: 8107047	
Customer: BILL BARRETT CORPORATION E-BILL				Customer Rep: Henderson, Josh			
Well Name: KAUFMAN			Well #: 22C-25-692		API/UWI #: 08-045-19654		
Field: MAMM CREEK		City (SAP): SILT		County/Parish: Garfield		State: Colorado	
Legal Description:							
Lat: N 39.497 deg. OR N 39 deg. 29 min. 49.567 secs.				Long: W 107.619 deg. OR W -108 deg. 22 min. 51.881 secs.			
Contractor: Pro Petro			Rig/Platform Name/Num: Pro Petro				
Job Purpose: Cement Surface Casing						Ticket Amount:	
Well Type: Development Well			Job Type: Cement Surface Casing				
Sales Person: METLI, MARSHALL			Srvs Supervisor: TRIPLETT, MICHEAL		MBU ID Emp #: 447908		

Activity Description	Date/Time	Cht #	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Other	05/20/2011 00:00							SPOT EQUIPMENT, 1 660
Pre-Rig Up Safety Meeting	05/20/2011 00:30							GO OVER JSA AND HAVE CREW SIGN.
Rig-Up Equipment	05/20/2011 00:35							
Pre-Job Safety Meeting	05/20/2011 01:10							GO OVER JOBS PRCEDURES AND SAFETY INFORMATION.
Start Job	05/20/2011 01:20							TD:850', TP:835.90', SJ:44.30', MW:AIR, CASING: 9.625 36#, OH: 12.375"
Test Lines	05/20/2011 01:22						3000. 0	PRESSURE TEST PUMPS AND LINES, STARTED AT PSI ENDED AT PSI LOST PSI IN 2 MINUTES
Pump Spacer 1	05/20/2011 01:26		4	20			16.0	FRESH WATER
Pump Lead Cement	05/20/2011 01:33		6	50.9			150.0	120 SACKS MIXED @ 12.3, 2.38 YIELD, 13.77GAL/SACK
Pump Tail Cement	05/20/2011 01:41		6	30.6			220.0	120 SACKS MIXED @ 14.2, 1.43 YIELD, 6.85GAL/SACK
Shutdown	05/20/2011 01:45							
Drop Top Plug	05/20/2011 01:53							UNSCREW SWAGE AND DROP PLUG
Pump Displacement	05/20/2011 01:54		6	60.2			297.0	FESHWATER
Slow Rate	05/20/2011 02:05		4	50.2			260.0	SLOWRATE LAST 10 BBLs PRIOR TO BUMPING PLUG

Sold To # : 343492

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Quote # :

Sales Order # :

8107047

SUMMIT Version: 7.20.130

Fridav. May 20. 2011 02:25:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Bump Plug	05/20/2011 02:07						300.0	BUMP PLUG AND WENT 600PSI OVER TO 900PSI
Check Floats	05/20/2011 02:09							FLOATS HELD
End Job	05/20/2011 02:10							GOT WATER FLOW WITH 16 BBLS OF DISPLACEMENT GONE, GOT CEMENT BACK WITH 45 BBLS OF DISPLACEMENT GONE. GOT 15 BBLS OF CEMENT TO SURFACE, NO SURGAR USED. CREW STAYED ON LOCATION FOR NEXT SURFACE JOB. THANKS FOR USING HALLIBURTON MIKE TRIPLETT AND CREW.

HALLIBURTON

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Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: METLI, MARSHALL		Srvc Supervisor: TRIPLETT, MICHEAL	MBU ID Emp #: 447908

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
DEUSSEN, EDWARD Eric	13	485182	MILLER II, MATTHEW Reginald	13	425164	STILLSON, ERIC W	13	393789
TRIPLETT, MICHEAL Anthony	13	447908	WEAVER, CARLTON Russell	6	457698			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10205677	120 mile	10567589C	120 mile	10784053	120 mile	10951246	120 mile
10995027	120 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
05/19/2011	11	0	5/20/2011	2.5	1			
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
Form Type			BHST	On Location			
Job depth MD	850. ft		Job Depth TVD	850. ft	Job Started	20 - May - 2011	01:20 MST
Water Depth			Wk Ht Above Floor	2. ft	Job Completed	20 - May - 2011	02:10 MST
Perforation Depth (MD)	From		To	Departed Loc			

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbf/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Open Hole				12.25					800.		
Surface Casing	New		9.625	8.921	36.		J-55		800.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG, CMTG, TOP, 9 5/8, HW, 8.16 MIN/9.06 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

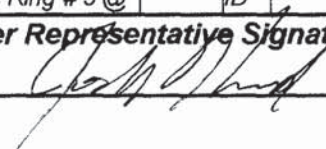
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

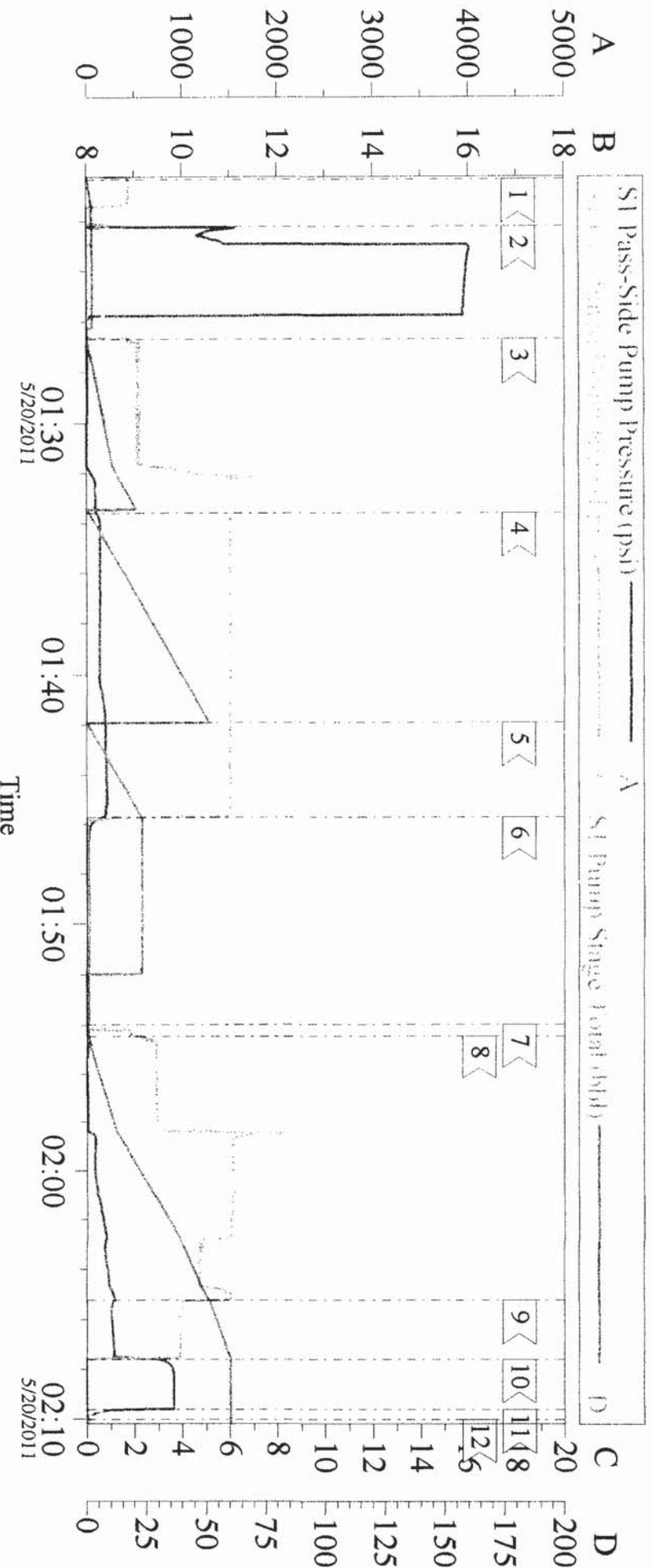
Stage/Plug #: 1

HALLIBURTON

Cementing Job Summary

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Spacer		20.00	bbl	.	.0	.0	.0	
2	VersaCem Lead Cement	VERSACEM (TM) SYSTEM (452010)	120.0	sacks	12.3	2.38	13.77		13.77
13.77 Gal		FRESH WATER							
3	SwiftCem Tail Cement	SWIFTCEM (TM) SYSTEM (452990)	120.0	sacks	14.2	1.43	6.85		6.85
6.85 Gal		FRESH WATER							
4	Displacement		60.00	bbl	.	.0	.0	.0	
Calculated Values		Pressures		Volumes					
Displacement	60.2	Shut In: Instant		Lost Returns	0	Cement Slurry	81	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	15	Actual Displacement	60.2	Treatment	
Frac Gradient		15 Min		Spacers	20	Load and Breakdown		Total Job	165
Rates									
Circulating	0	Mixing	6	Displacement	6	Avg. Job	6		
Cement Left In Pipe	Amount	44.30 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature 					

WILLIAMS SURFACE PA 342-12



Local Event Log

1	START JOB	01:20:20	2	PRESSURE TEST	01:22:13
3	START FRESHWATER SPACER	01:26:42	4	START LEAD CEMENT	01:33:35
5	START TAIL CEMENT	01:41:55	6	SHUTDOWN	01:45:43
7	DROP P LUG	01:53:58	8	START DISPLACEMENT	01:54:26
9	SLOWRATE	02:05:13	10	BUMP PLUG	02:07:36
11	CHECK FLOATS	02:09:39	12	END	02:10:02

Customer: BILL BARRETT
Well Description: KAUFMAN 22C-25-692
ADC USED: YES

Job Date: 20-May-2011
Job Type: SURFACE
Service Supervisor: MIKE TRIPLETT

Sales Order #: 8107047
Company Rep: JOSH HENDERSON
Elite/Operator: 3/ ED DEUSSEN