
BILL BARRETT CORPORATION E-BILL

**Kaufman 12C-25-692
MAMM CREEK
Garfield County , Colorado**

**Cement Surface Casing
19-May-2011**

Post Job Report

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 343492		Ship To #: 2854160		Quote #:		Sales Order #: 8107413	
Customer: BILL BARRETT CORPORATION E-BILL				Customer Rep: Henderson, Josh			
Well Name: KAUFMAN			Well #: 12C-25-692		API/UWI #: 05-045-19657		
Field: MAMM CREEK		City (SAP): SILT		County/Parish: Garfield		State: Colorado	
Legal Description:							
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.				Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.			
Contractor: Pro Petro			Rig/Platform Name/Num: Pro Petro				
Job Purpose: Cement Surface Casing						Ticket Amount:	
Well Type: Development Well			Job Type: Cement Surface Casing				
Sales Person: METLI, MARSHALL			Srvc Supervisor: TRIPLETT, MICHEAL			MBU ID Emp #: 447908	

Activity Description	Date/Time	Cht #	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Other	05/19/2011 10:00							SPOT EQUIPMENT, 1 660
Pre-Rig Up Safety Meeting	05/19/2011 10:30							GO OVER JSA AND HAVE CREW SIGN.
Rig-Up Equipment	05/19/2011 10:35							
Pre-Job Safety Meeting	05/19/2011 12:00							GO OVER JOBS PRCEDURES AND SAFETY INFORMATION.
Start Job	05/19/2011 12:12							TD:850', TP:832.35', SJ:44.20', MW:AIR, CASING: 9.625 36#, OH: 12.375"
Test Lines	05/19/2011 12:13						3000. 0	PRESSURE TEST PUMPS AND LINES, STARTED AT 2670PSI ENDED AT 2620PSI LOST 50PSI IN 2 MINUTES
Pump Spacer 1	05/19/2011 12:19		4	20			12.0	FRESH WATER
Pump Lead Cement	05/19/2011 12:24		6	50.9			175.0	120 SACKS MIXED @ 12.3, 2.38 YIELD, 13.77GAL/SACK
Pump Tail Cement	05/19/2011 12:33		6	30.6			195.0	120 SACKS MIXED @ 14.2, 1.43 YIELD, 6.85GAL/SACK, SUCKED AIR ON TAIL DUE TO TUB GETTING LOW WHILE BLOWING DOWN.
Shutdown	05/19/2011 12:37							
Drop Top Plug	05/19/2011 12:45							UNSCREW SWAGE AND DROP PLUG

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Quote #:

Sales Order #:

8107413

SUMMIT Version: 7.20.130

Thursday, May 19, 2011 01:19:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Displacement	05/19/2011 12:46		6	60.9			264.0	FESHWATER
Slow Rate	05/19/2011 12:54		4	50.9			225.0	SLOWRATE LAST 10 BBLS PRIOR TO BUMPING PLUG
Bump Plug	05/19/2011 12:56						267.0	BUMP PLUG AND WENT 800PSI OVER TO 1067PSI
Check Floats	05/19/2011 12:59							FLOATS HELD
End Job	05/19/2011 13:00							GOT CIRCULATION WITH 10BBLS OF LEAD CEMENT GONE. GOT CEMENT BACK WITH 40 BBLS OF DISPLACEMENT GONE, GOT 20 BBLS OF CEMENT BACK TO SURFACE. CREW STAYED ON LOCATION FOR NEXT SURFACE JOB, THANKS FOR USING HALLIBURTON MIKE TRIPLETT AND CREW.

HALLIBURTON

Cementing Job Summary

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Field: MAMM CREEK	City (SAP): SILT	County/Parish: Garfield	State: Colorado
Contractor: Pro Petro	Rig/Platform Name/Num: Pro Petro		
Job Purpose: Cement Surface Casing			
Well Type: Development Well	Job Type: Cement Surface Casing		
Sales Person: METLI, MARSHALL	Srvc Supervisor: TRIPLETT, MICHEAL	MBU ID Emp #: 447908	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
DEUSSEN, EDWARD Eric	15.5	485182	MILLER II, MATTHEW Reginald	15.5	425164	STILLSON, ERIC W	15.5	393789
TRIPLETT, MICHEAL Anthony	15.5	447908						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10565341	120 mile	10567589C	120 mile	10804567	120 mile	10951246	120 mile
10995027	120 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
05/18/2011	2.5	0	05/19/2011	13				
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
Form Type			BHST	On Location			
Job depth MD	850. ft		Job Depth TVD	850. ft	Job Started	19 - May - 2011	12:12
Water Depth			Wk Ht Above Floor	4. ft	Job Completed	19 - May - 2011	13:00
Perforation Depth (MD)	From		To	Departed Loc			

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Open Hole				12.25					800.		
Surface Casing	New		9.625	8.921	36.		J-55		800.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG,TOP,9 5/8,HWE,8.16 MIN/9.06 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

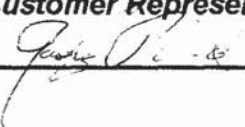
Fluid Data

Stage/Plug #: 1

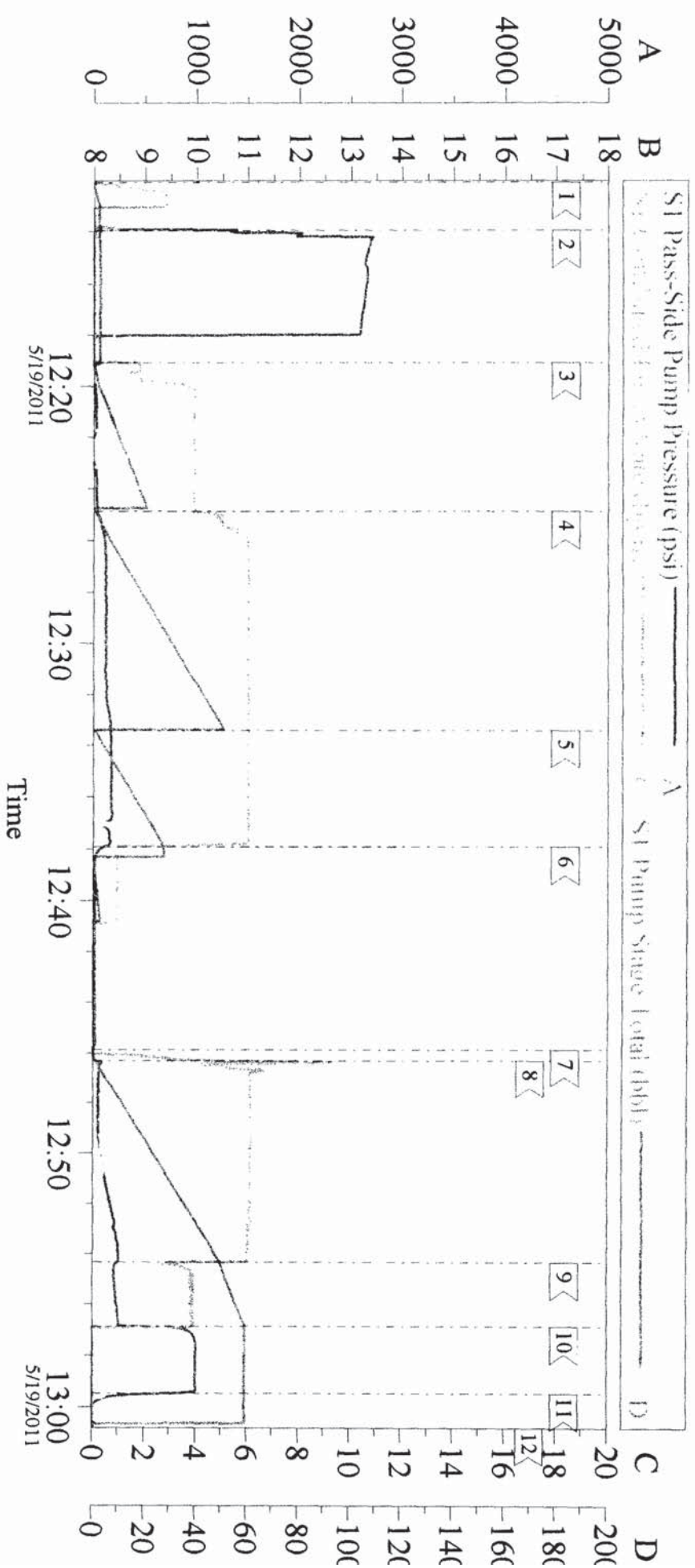
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
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HALLIBURTON

Cementing Job Summary

1	Water Spacer		20.00	bbl	.	.0	.0	.0	
2	VersaCem Lead Cement	VERSACEM (TM) SYSTEM (452010)	120.0	sacks	12.3	2.38	13.77		13.77
	13.77 Gal	FRESH WATER							
3	SwiftCem Tail Cement	SWIFTCEM (TM) SYSTEM (452990)	120.0	sacks	14.2	1.43	6.85		6.85
	6.85 Gal	FRESH WATER							
4	Displacement		61.00	bbl	.	.0	.0	.0	
Calculated Values		Pressures		Volumes					
Displacement	60.9	Shut In: Instant		Lost Returns	0	Cement Slurry	81	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	20	Actual Displacement	60.9	Treatment	
Frac Gradient		15 Min		Spacers	20	Load and Breakdown		Total Job	160
Rates									
Circulating	0	Mixing	6	Displacement	6	Avg. Job	6		
Cement Left In Pipe	Amount	44.20ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					
									

WILLIAMS SURFACE PA 342-12



Local Event Log

1	START JOB	12:12:05	2	PRESSURE TEST	12:13:56
3	START FRESHWATER SPACER	12:19:03	4	START LEAD CEMENT	12:24:53
5	START TAIL CEMENT	12:33:25	6	SHUTDOWN	12:37:56
7	DROP PLUG	12:45:52	8	START DISPLACEMENT	12:46:18
9	SLOWRATE	12:54:21	10	BUMP PLUG	12:56:51
11	CHECK FLOATS	12:59:28	12	END JOB	13:00:49

Customer:	BILL BARRETT	Job Date:	19-May-2011	Sales Order #:	8107413
Well Description:	KAUFMAN 12C-25-692	Job Type:	SURFACE	COMPANY REP:	JASON HENDERSON
ADC USED:	YES	Service Supervisor:	MIKE TRIPLETT	ELITE/OPERATOR	3/ED DEUSSEN