

FORM
6
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

05/20/2011

Document Number:

1636069

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 69760 Contact Name: JIM WALKER
Name of Operator: PETRON DEVELOPMENT COMPANY Phone: (303) 794-5300
Address: 1899 W LITTLETON BLVD Fax: (303) 794-5356
City: LITTLETON State: CO Zip: 80120 Email: JIM@JETRON.NET
For "Intent" 24 hour notice required, Name: HORTON, COLBY Tel: (970) 467-2517
COGCC contact: Email: colby.horton@state.co.us

API Number 05-125-06538-00
Well Name: HAYNES Well Number: 1-26
Location: QtrQtr: SWSW Section: 26 Township: 3N Range: 47W Meridian: 6
County: YUMA Federal, Indian or State Lease Number: _____
Field Name: SHOUT Field Number: 77456

☒ Notice of Intent to Abandon ☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.193870 Longitude: -102.601130
GPS Data:
Data of Measurement: 06/08/2010 PDOP Reading: 1.7 GPS Instrument Operator's Name: Bill Yokley
Reason for Abandonment: ☐ Dry ☒ Production for Sub-economic ☐ Mechanical Problems
☐ Other _____
Casing to be pulled: ☒ Yes ☐ No Top of Casing Cement: 2100
Fish in Hole: ☐ Yes ☒ No If yes, explain details below
Wellbore has Uncemented Casing leaks: ☐ Yes ☒ No If yes, explain details below
Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
NIOBRARA	2821	2828			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	7+7/8	6+5/8	12	342	40	342	0	
1ST	6+1/4	4+1/2	9.5	2,892	75	2,892	2,100	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2770 with 2 sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____	sks cmt from _____	ft. to _____	ft. in _____	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft. in _____	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft. in _____	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft. in _____	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft. in _____	Plug Type: _____	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 40 sacks half in. half out surface casing from 292 ft. to 392 ft. Plug Tagged: ☐

Set 10 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JIM WLAKER

Title: SEC./TREAS/ Date: 5/20/2011 Email: JIM@PETRON.NET

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 6/2/2011

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 12/1/2011

- 1) Provide 24 hour notice of MIRU to Colby Horton at 970-467-2517 or e-mail at colby.horton@state.co.us.

2) Tag shoe plug 50' above shoe.

Attachment Check List

Att Doc Num	Name
1636069	FORM 6 INTENT SUBMITTED
1636070	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Zones: Niobrara not isolated yet. Plug at 2770' is proposed. Changed method to none, plug to blank.	6/2/2011 11:43:28 AM
Permit	Substituted Bill Yokley for operator as no response from Jim Walker. BY	6/2/2011 10:54:25 AM
Permit	Both emails to Jim Walker have been "delayed" and apparently have not gone through. BY	5/27/2011 8:00:39 AM
Permit	No instrument operator name for the PDOP. Emailed operator for information. BY	5/24/2011 2:26:04 PM

Total: 4 comment(s)