

FORM
6
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:
05/20/2011

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WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 69760 Contact Name: JIM WALKER
Name of Operator: PETRON DEVELOPMENT COMPANY Phone: (303) 794-5300
Address: 1899 W LITTLETON BLVD Fax: (303) 794-5356
City: LITTLETON State: CO Zip: 80120 Email: JIM@PETRON.NET

For "Intent" 24 hour notice required, COGCC contact: Name: HORTON, COLBY Tel: (970) 467-2517
Email: colby.horton@state.co.us

API Number 05-125-06935-00
Well Name: YUMA COUNTY OIL CO Well Number: 6-10
Location: QtrQtr: NWNE Section: 10 Township: 4N Range: 46W Meridian: 6
County: YUMA Federal, Indian or State Lease Number: _____
Field Name: WAVERLY Field Number: 90775

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.334490 Longitude: -102.497020
GPS Data:
Data of Measurement: 06/23/2010 PDOP Reading: 2.8 GPS Instrument Operator's Name: Jim Walker
Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
Casing to be pulled: Yes No Top of Casing Cement: 2100
Fish in Hole: Yes No If yes, explain details below
Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
NIOBRARA	2645	2661		B PLUG CEMENT TOP	2600

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	8+3/4	7	23	422	165	422	0	
1ST	6+1/4	4+1/2	9.5	2,742	80	2,742	2,100	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2600 with 2 sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 50 sacks half in. half out surface casing from 372 ft. to 472 ft. Plug Tagged:

Set 10 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JIM WALKER

Title: SEC./TREA/ Date: 5/20/2011 Email: JIM@PETRON.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 6/2/2011

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 12/1/2011

- 1) Provide 24 hour notice of MIRU to Colby Horton at 970-467-2517 or e-mail at colby.horton@state.co.us.
 - 2) Tag shoe plug.

Attachment Check List

Att Doc Num	Name
1636071	FORM 6 INTENT SUBMITTED
1636072	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)