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05/20/2011

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WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: <u>69760</u>	Contact Name: <u>JIM WALKER</u>
Name of Operator: <u>PETRON DEVELOPMENT COMPANY</u>	Phone: <u>(303) 794-5300</u>
Address: <u>1899 W LITTLETON BLVD</u>	Fax: <u>(303) 794-5356</u>
City: <u>LITTLETON</u> State: <u>CO</u> Zip: <u>80120</u>	Email: <u>JIM@PETRON.NET</u>
For "Intent" 24 hour notice required, COGCC contact:	
Name: <u>HORTON, COLBY</u>	Tel: <u>(970) 467-2517</u>
Email: <u>colby.horton@state.co.us</u>	

API Number <u>05-125-06935-00</u>	Well Number: <u>6-10</u>
Well Name: <u>YUMA COUNTY OIL CO</u>	
Location: QtrQtr: <u>NWNE</u> Section: <u>10</u> Township: <u>4N</u> Range: <u>46W</u> Meridian: <u>6</u>	
County: <u>YUMA</u>	Federal, Indian or State Lease Number: _____
Field Name: <u>WAVERLY</u>	Field Number: <u>90775</u>

☒ Notice of Intent to Abandon ☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: <u>40.334490</u>	Longitude: <u>-102.497020</u>
GPS Data:	
Data of Measurement: <u>06/23/2010</u>	PDOP Reading: <u>2.8</u> GPS Instrument Operator's Name: <u>Jim Walker</u>
Reason for Abandonment: <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Production for Sub-economic <input type="checkbox"/> Mechanical Problems	
<input type="checkbox"/> Other _____	
Casing to be pulled: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Top of Casing Cement: <u>2100</u>
Fish in Hole: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, explain details below
Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, explain details below
Details: _____	

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
NIOBRARA	2645	2661		B PLUG CEMENT TOP	2600

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	8+3/4	7	23	422	165	422	0	
1ST	6+1/4	4+1/2	9.5	2,742	80	2,742	2,100	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2600 with 2 sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____	sks cmt from _____	ft. to _____	ft. in _____	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft. in _____	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft. in _____	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft. in _____	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft. in _____	Plug Type: _____	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 50 sacks half in. half out surface casing from 372 ft. to 472 ft. Plug Tagged: ☐

Set 10 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JIM WALKER

Title: SEC./TREA/ Date: 5/20/2011 Email: JIM@PETRON.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 6/2/2011

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 12/1/2011

- 1) Provide 24 hour notice of MIRU to Colby Horton at 970-467-2517 or e-mail at colby.horton@state.co.us.

2) Tag shoe plug.

Attachment Check List

Att Doc Num	Name
1636071	FORM 6 INTENT SUBMITTED
1636072	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)