


FORM 5A Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table> Document Number: <div style="border: 1px solid black; padding: 5px; text-align: center;">2592736</div>	DE	ET	OE	ES
DE	ET	OE	ES				
COMPLETED INTERVAL REPORT							
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.							
1. OGCC Operator Number: <u>8960</u>		4. Contact Name: <u>KERRY MCCOWEN</u>					
2. Name of Operator: <u>BONANZA CREEK ENERGY OPERATING COMPAN</u>		Phone: <u>(720) 279-2330</u>					
3. Address: <u>P O BOX 21974</u>		Fax: <u>(270) 279-2331</u>					
City: <u>BAKERSFIELD</u> State: <u>CA</u> Zip: <u>93390</u>							
5. API Number <u>05-123-31809-00</u>		6. County: <u>WELD</u>					
7. Well Name: <u>Antelope</u>		Well Number: <u>44-19</u>					
8. Location: QtrQtr: <u>NESE</u> Section: <u>19</u> Township: <u>5N</u> Range: <u>62W</u> Meridian: <u>6</u>							
9. Field Name: <u>WATTENBERG</u>		Field Code: <u>90750</u>					
<u>Completed Interval</u>							
FORMATION: <u>NIOBRARA-CODELL</u>		Status: <u>PRODUCING</u>					
Treatment Date: <u>11/24/2010</u>		Date of First Production this formation: <u>12/10/2010</u>					
Perforations Top: <u>6478</u>	Bottom: <u>6746</u>	No. Holes: <u>100</u>	Hole size: <u>40/100</u>				
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>					
CODL PUMPED 31997 GAL FLUID AND 98589 GAL PHASERFRAC WITH 246200 LBS 20/40 SAND. ISDP 2852 PSI; ATR 22.8.BPM; ATP 3139 PSI. NBRR PUMPED 30049 GAL PAD FLUID AND 110964 PHASERFRAC WITH 261880 LBS 30/50 SAND. ISDP 2925 PSI; ATR 51.2 BPML ATP 3703 PSI.							
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No							
Test Information:							
Date: <u>12/12/2010</u>	Hours: <u>24</u>	Bbls oil: <u>48</u>	Mcf Gas: <u>70</u>				
Calculated 24 hour rate:		Bbls oil: <u>48</u>	Mcf Gas: <u>70</u>				
Test Method: <u>FLOWING</u>		Casing PSI: <u>900</u>	Tubing PSI: _____				
Gas Disposition: <u>SOLD</u>		Gas Type: <u>WET</u>	BTU Gas: <u>1300</u>				
Tubing Size: _____		Tubing Setting Depth: _____	Choke Size: _____				
Reason for Non-Production:		API Gravity Oil: <u>42</u>					
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____				
Bridge Plug Depth: _____		Sacks cement on top: _____					
Comment:							

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: KERRY MCCOWEN

Title: V.P. OPERATIONS Date: 1/19/2011 Email KAM@BONANZACRK.COM
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Attachment Check List

Att Doc Num	Name
2592736	FORM 5A SUBMITTED
2592737	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)