


FORM 5 Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table> Document Number: 400120483	DE	ET	OE	ES
DE	ET	OE	ES				
DRILLING COMPLETION REPORT							
This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.							
Completion Type <input checked="" type="checkbox"/> Final completion <input type="checkbox"/> Preliminary completion							
1. OGCC Operator Number: 100322 2. Name of Operator: NOBLE ENERGY INC 3. Address: 1625 BROADWAY STE 2200 City: DENVER State: CO Zip: 80202		4. Contact Name: Justin Garrett Phone: (303) 228-4449 Fax: (303) 228-4286					
5. API Number 05-123-31251-00 7. Well Name: Walcker USX AB 8. Location: QtrQtr: SENW Section: 1 Township: 7N Range: 64W Meridian: 6 Footage at surface: Distance: 1800 feet Direction: FNL Distance: 2160 feet Direction: FWL As Drilled Latitude: 40.604610 As Drilled Longitude: -104.498780		6. County: WELD Well Number: 01-06P					
GPS Data: Data of Measurement: 09/27/2010 PDOP Reading: 3.7 GPS Instrument Operator's Name: Paul Tappy							
** If directional footage at Top of Prod. Zone Dist.: feet. Direction: Dist.: feet. Direction: Sec: Twp: Rng: ** If directional footage at Bottom Hole Dist.: feet. Direction: Dist.: feet. Direction: Sec: Twp: Rng:							
9. Field Name: WATTENBERG		10. Field Number: 90750					
11. Federal, Indian or State Lease Number:							
12. Spud Date: (when the 1st bit hit the dirt) 09/04/2010 13. Date TD: 09/06/2010 14. Date Casing Set or D&A: 09/06/2010							
15. Well Classification: <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas/Coalbed <input type="checkbox"/> Disposal <input type="checkbox"/> Stratigraphic <input type="checkbox"/> Enhanced Recovery <input type="checkbox"/> Storage <input type="checkbox"/> Observation							
16. Total Depth MD 7209 TVD**		17 Plug Back Total Depth MD 7153 TVD**					
18. Elevations GR 4875 KB 4888		One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.					
19. List Electric Logs Run: CBL/GR/CCL/VDL, DIL/GL/GR, Density/Neutron/Microlog							

20. Casing, Liner and Cement:

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	819	273	0	819	CALC
1ST	7+7/8	4+1/2	11.6	0	7,197	625	1,760	7,197	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	6,758		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,042		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,065		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Justin Garrett

Title: Regulatory Specialist Date: 1/20/2011 Email: JDGarrett@nobleenergyinc.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400120491	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Directional Survey **	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400120483	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400120489	LAS-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400120490	LAS-DUAL INDUCTION	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	did not drill to Lyons fm.	2/2/2011 2:05:48 PM

Total: 1 comment(s)