


FORM 5 Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table> Document Number: 400111564	DE	ET	OE	ES
DE	ET	OE	ES				
DRILLING COMPLETION REPORT							
This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.							
Completion Type <input checked="" type="checkbox"/> Final completion <input type="checkbox"/> Preliminary completion							
1. OGCC Operator Number: <u>76840</u>		4. Contact Name: <u>Jeff Schneider</u>					
2. Name of Operator: <u>SCHNEIDER ENERGY SERVICES INC</u>		Phone: <u>(970) 867-9437</u>					
3. Address: <u>P O BOX 297</u>		Fax: <u>(970) 867-9137</u>					
City: <u>FORT MORGAN</u> State: <u>CO</u> Zip: <u>80701</u>							
5. API Number <u>05-123-05571-00</u>		6. County: <u>WELD</u>					
7. Well Name: <u>STATE</u>		Well Number: <u>1</u>					
8. Location: QtrQtr: <u>NENE</u> Section: <u>16</u> Township: <u>8N</u> Range: <u>61W</u> Meridian: <u>6</u>							
Footage at surface: Distance: <u>660</u> feet Direction: <u>FNL</u> Distance: <u>660</u> feet Direction: <u>FEL</u>							
As Drilled Latitude: <u>40.667370</u>		As Drilled Longitude: <u>-104.203430</u>					
GPS Data:							
Data of Measurement: <u>03/24/2008</u> PDOP Reading: <u>2.0</u> GPS Instrument Operator's Name: <u>Darren Veal</u>							
** If directional footage at Top of Prod. Zone Dist.: _____ feet. Direction: _____ Dist.: _____ feet. Direction: _____							
Sec: _____ Twp: _____ Rng: _____							
** If directional footage at Bottom Hole Dist.: _____ feet. Direction: _____ Dist.: _____ feet. Direction: _____							
Sec: _____ Twp: _____ Rng: _____							
9. Field Name: <u>WILDCAT</u>		10. Field Number: <u>99999</u>					
11. Federal, Indian or State Lease Number: <u>7871.3</u>							
12. Spud Date: (when the 1st bit hit the dirt) <u>06/23/2009</u> 13. Date TD: <u>06/29/2009</u> 14. Date Casing Set or D&A: <u>06/30/2009</u>							
15. Well Classification:							
<input type="checkbox"/> Dry <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas/Coalbed <input type="checkbox"/> Disposal <input type="checkbox"/> Stratigraphic <input type="checkbox"/> Enhanced Recovery <input type="checkbox"/> Storage <input type="checkbox"/> Observation							
16. Total Depth MD <u>7215</u> TVD** _____		17 Plug Back Total Depth MD <u>7210</u> TVD** _____					
18. Elevations GR <u>4930</u> KB <u>4939</u>		One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.					
19. List Electric Logs Run:							
<u>No new open hole logs were ran because this well was a re entry. CBL</u>							

20. Casing, Liner and Cement:

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+3/4	10+3/4	32.75	0	230	200		230	CALC
1ST	7+7/8	4+1/2	11.6	0	7,215	350	5,960	7,215	CBL

ADDITIONAL CEMENT

Cement work date: 11/20/2009

Details of work:

Open Stage tool @ 750' cemented with 300 sacks of neat cement with 2% Calcium Chloride and 1/4# per sack Flo-Cele mixed @ 15.2 PPG. Ran CBL and found the cement top @ 410', shoot 4 squeeze holes at 400' and cemented with 270 sacks of neat cement with 2% Calcium Chloride and 1/4# per sack Flo-Cele, mixed @ 15.2 PPG. Drilled out cement, ran CBL and found the cement @ surface.

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
STAGE TOOL	1ST	750	300	410	750
PERF & PUMP	1ST	400	270		400

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
D SAND	7,100	7,104	<input type="checkbox"/>	<input type="checkbox"/>	
J SAND	7,157	7,232	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jeff Schneider

Title: Persident Date: 11/29/2010 Email: Jeff@schneiderenergy.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400111625	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Directional Survey **	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400111564	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400111622	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400111657	WELLBORE DIAGRAM	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Verified with Jeff Schneider that digital CBL docs#400111624 &400112155 are mislabeled, they belong to State #1	1/20/2011 10:03:04 AM

Total: 1 comment(s)