


<b>FORM 5A</b> Rev 02/08	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table> Document Number:  <div style="border: 1px solid black; padding: 5px; text-align: center;">2591824</div>	DE	ET	OE	ES
DE	ET	OE	ES				
<b>COMPLETED INTERVAL REPORT</b>							
<p>The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.</p>							
1. OGCC Operator Number: <u>8960</u>		4. Contact Name: <u>KERRY MCCOWEN</u>					
2. Name of Operator: <u>BONANZA CREEK ENERGY OPERATING COMPAN</u>		Phone: <u>(720) 279-2330</u>					
3. Address: <u>P O BOX 21974</u>		Fax: <u>(720) 279-2331</u>					
City: <u>BAKERSFIELD</u>	State: <u>CA</u>	Zip: <u>93390</u>					
5. API Number <u>05-123-31830-00</u>		6. County: <u>WELD</u>					
7. Well Name: <u>Antelope</u>		Well Number: <u>18C</u>					
8. Location: QtrQtr: <u>NESW</u>	Section: <u>18</u>	Township: <u>5N</u>	Range: <u>62W</u> Meridian: <u>6</u>				
9. Field Name: <u>WATTENBERG</u>		Field Code: <u>90750</u>					
<u>Completed Interval</u>							
FORMATION: <u>NIOBRARA-CODELL</u>		Status: <u>PRODUCING</u>					
Treatment Date: <u>10/23/2010</u>		Date of First Production this formation: <u>11/16/2010</u>					
Perforations Top: <u>6234</u>	Bottom: <u>6494</u>	No. Holes: <u>100</u>	Hole size: <u>40/100</u>				
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>					
CODL PUMPED 32004 GAL FLUID AND 99960 GAL PHASERFRAC WITH 246220 LBS 20/40 SAND. ISDP 3076 PSI; ATR 22.3 BPM; ATP 3566 PSI. NBRR PUMPED 20496 GAL PAD FLUID AND 111132 PHASERFRAC WITH 261040 LBS 30/50 SAND. ISDP 3075 PSI; ATR 50.1 BRM; ATP 3908 PSI.							
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No							
<b>Test Information:</b>							
Date: <u>10/07/2010</u>	Hours: <u>24</u>	Bbls oil: <u>58</u>	Mcf Gas: <u>50</u> Bbls H2O: <u>22</u>				
Calculated 24 hour rate:		Bbls oil: <u>58</u>	Mcf Gas: <u>50</u> Bbls H2O: <u>22</u> GOR: _____				
Test Method: <u>FLOWING</u>	Casing PSI: _____	Tubing PSI: <u>450</u>	Choke Size: _____				
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1300</u>	API Gravity Oil: <u>42</u>				
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____				
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%; margin-top: 5px;"></div>							
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____				
Bridge Plug Depth: _____		Sacks cement on top: _____					
Comment: <div style="border: 1px solid black; height: 20px; width: 100%; margin-top: 5px;"></div>							

**IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.**

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: KERRY A MCCOWEN

Title: V.P. OPERATIONS Date: 12/15/2010 Email KAM@BONANZACRK.COM  
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### **Attachment Check List**

Att Doc Num	Name
2591824	FORM 5A SUBMITTED
2591825	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)