IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

FORM 5A Rev 02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109

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Document Number: 2592738

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 69175
2. Name of Operator: PETROLEUM DEVELOPMENT CORPORATION
3. Address: 1775 SHERMAN STREET - STE 3000
City: DENVER State: CO Zip: 80203
4. Contact Name: LARRY ROBBINS
Phone: (303) 860-5822
Fax: (303) 860-5838

5. API Number 05-123-19431-00
6. County: WELD
7. Well Name: STATE WELLS
Well Number: 14-4
8. Location: QtrQtr: SWSW Section: 4 Township: 5N Range: 63W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 08/19/2010 Date of First Production this formation: 09/02/2010

Perforations Top: 6535 Bottom: 6797 No. Holes: 92 Hole size: 27/100

Provide a brief summary of the formation treatment: Open Hole: ☐

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 10/01/2010 Hours: 24 Bbls oil: 38 Mcf Gas: 131 Bbls H2O: 7

Calculated 24 hour rate: Bbls oil: 38 Mcf Gas: 131 Bbls H2O: 7 GOR: 3447

Test Method: FLOWING Casing PSI: 800 Tubing PSI: 450 Choke Size: 20/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1321 API Gravity Oil: 47

Tubing Size: 1 + 1/2 Tubing Setting Depth: 6777 Tbg setting date: 09/02/2001 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 08/19/2010 Date of First Production this formation:

Perforations Top: 6535 Bottom: 6638 No. Holes: 28 Hole size: 27/100

Provide a brief summary of the formation treatment: Open Hole: ☐

NIOBRARA "A" PERFS 6535'-6537' (4 HOLES), NIOBRARA "B' PERFS 6630'-6638' (24 SHOTS)
FRAC'D NIOBRARA WITH 24 BBLS OF 15% HCL, 1527 BBLS OF SLICKWATER PAD, 156 BBLS OF PHASER 223 PAD, 2199 BBLS OF PHASER 22# FLUID SYSTEM AND 252,560 LBS OF 30/50 WHITE SAND.

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: LARRY ROBBINS

Title: REGULATORY AGENT Date: 12/13/2010 Email: LROBBINS@PETD.COM

Attachment Check List

Att Doc Num	Name
2592738	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)