

FORM
5
Rev
02/08

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:
400170490

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700
City: DENVER State: CO Zip: 80202-
4. Contact Name: Marina Ayala
Phone: (720) 876-5905
Fax: (720) 876-4905

5. API Number 05-045-18916-00
6. County: GARFIELD
7. Well Name: N. Parachute Well Number: WF10B-21 K22 59
8. Location: QtrQtr: NESW Section: 22 Township: 5S Range: 96W Meridian: 6
Footage at surface: Distance: 2147 feet Direction: FSL Distance: 1653 feet Direction: FWL
As Drilled Latitude: 39.599277 As Drilled Longitude: -108.158900

GPS Data:
Data of Measurement: 01/07/2010 PDOP Reading: 2.2 GPS Instrument Operator's Name: Ben Johnson

** If directional footage
at Top of Prod. Zone Distance: 1952 feet Direction: FSL Distance: 1482 feet Direction: FEL
Sec: 21 Twp: 5S Rng: 96W
at Bottom Hole Distance: 1933 feet Direction: FSL Distance: 1511 feet Direction: FEL
Sec: 21 Twp: 5S Rng: 96W

9. Field Name: GRAND VALLEY 10. Field Number: 31290
11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 04/09/2010 13. Date TD: 05/22/2010 14. Date Casing Set or D&A: 05/23/2010

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 9593 TVD 8518 17 Plug Back Total Depth MD 9557 TVD 8482

18. Elevations GR 6526 KB 6548
One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
Mud, Triple Combo

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	43	0	120	183	0	120	CALC
SURF	12+1/4	9+5/8	36	0	1,720	400	0	1,735	CALC
1ST	8+3/4	4+1/2	12	0	9,583	1,359	2,628	9,593	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	6,227	9,593	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Marina Ayala

Title: Permitting Technician Date: _____ Email: marina.ayala@encana.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400170496	PDF-MUD
400170497	LAS-TRIPLE COMBINATION
400170498	DIRECTIONAL SURVEY
400170499	CEMENT JOB SUMMARY

Total Attach: 4 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)