

FORM
2Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400102675

Plugging Bond Surety

20030033

APPLICATION FOR PERMIT TO:

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

2. TYPE OF WELL

 OIL ☐ GAS ☐ COALBED ☒ OTHER _____
 SINGLE ZONE ☒ MULTIPLE ☐ COMMINGLE ☐
Refiling ☒Sidetrack ☐3. Name of Operator: BP AMERICA PRODUCTION COMPANY4. COGCC Operator Number: 100005. Address: 501 WESTLAKE PARK BLVDCity: HOUSTON State: TX Zip: 770796. Contact Name: Debra Bemenderfer Phone: (970)375-6813 Fax: (970)382-6696Email: deb.bemenderfer@ch2m.com7. Well Name: So. Ute Tribal A Well Number: 7

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 3417

WELL LOCATION INFORMATION

10. QtrQtr: NESW Sec: 36 Twp: 34N Rng: 8W Meridian: MLatitude: 37.144540 Longitude: -107.672590
 Footage at Surface: 1524 feet FNL/FSL 1418 feet FEL/FWL FWL
11. Field Name: Ignacio Blanco Field Number: 3830012. Ground Elevation: 6601 13. County: LA PLATA

14. GPS Data:

Date of Measurement: 05/12/2008 PDOP Reading: 2.8 Instrument Operator's Name: Robert Hinojosa15. If well is ☒ Directional ☐ Horizontal (highly deviated) **submit deviated drilling plan.**
 Footage at Top of Prod Zone: FNL/FSL 752 FSL 832 FWL 711 FEL/FWL 800 FWL 711
 Sec: 36 Twp: 34N Rng: 8W Sec: 36 Twp: 34N Rng: 8W
16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No17. Distance to the nearest building, public road, above ground utility or railroad: 1223 ft18. Distance to nearest property line: 1184 ft 19. Distance to nearest well permitted/completed in the same formation: 1007 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Fruitland Coal	FRLDC	112-180	320	

21. Mineral Ownership: ☐ Fee ☐ State ☐ Federal ☒ Indian Lease #: 122IND280222. Surface Ownership: ☐ Fee ☐ State ☐ Federal ☒ Indian23. Is the Surface Owner also the Mineral Owner? ☒ Yes ☐ No Surface Surety ID#:23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☒ Yes ☐ No23b. If 23 is ☐ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bond ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
Please see attached Mineral Lease

25. Distance to Nearest Mineral Lease Line: 711 ft

26. Total Acres in Lease: 1355

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? ☐ Yes ☐ No

31. Mud disposal: ☐ Offsite ☒ Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: ☐ Land Farming ☐ Land Spreading ☐ Disposal Facility Other: Recycle-Reuse

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	12+1/4	8+5/8	24	0	375	279	375	0
1ST	7+7/8	5+1/2	15.5	0	3,417	439	3,417	0

32. BOP Equipment Type: ☒ Annular Preventer ☒ Double Ram ☒ Rotating Head ☐ None

33. Comments No changes have been made since the original filing. No liner will be required. No conductor casing will be required.

34. Location ID: 325613

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☐ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☐ Yes ☒ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Debra Bemenderfer

Title: Permit Mgr Date: _____ Email: deb.bemenderfer@ch2m.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

API NUMBER

05 067 09805 00

Permit Number: _____ Expiration Date: _____

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name
400169528	

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)

BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)