
LARAMIE ENERGY II LLC EBUSINESS

**SAVAGE 18-07B
WILDCAT
Garfield County , Colorado**

Cement Surface Casing
28-Nov-2010

Post Job Report

The Road to Excellence Starts with Safety

Sold To #: 344919	Ship To #: 344919	Quote #:	Sales Order #: 7765289
Customer: LARAMIE ENERGY II LLC EBUSINESS	Customer Rep: CLAUSSEN, KELLY		
Well Name: SAVAGE	Well #: 18-07B	API/UWI #: 05-045-19142	
Field: WILDCAT	City (SAP): UNKNOWN	County/Parish: Garfield	State: Colorado
Lat: N 39.442 deg. OR N 39 deg. 26 min. 31.319 secs.	Long: W 107.919 deg. OR W -108 deg. 4 min. 51.002 secs.		
Contractor: Precision	Rig/Platform Name/Num: Precision 706		
Job Purpose: Cement Surface Casing			
Well Type: Development Well	Job Type: Cement Surface Casing		
Sales Person: METLI, MARSHALL	Srv Supervisor: HOEFER, BRYAN	MBU ID Emp #: 415775	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ANDERSON, ADAM S		456683	HOEFER, BRYAN D		415775	LOPEZ, GERALD Wayne		479828
LUNCEFORD, STEVEN John		457512						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10046360	85 mile	10567589C	85 mile	10784053	85 mile	10867531	85 mile
10989685	85 mile	10995027	85 mile	11259885	85 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL	Total is the sum of each column separately							
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Job

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)			On Location	28 - Nov - 2010	09:30	MST
Form Type		BHST	Job Started	28 - Nov - 2010	14:00	MST
Job depth MD	1015. ft	Job Depth TVD	Job Completed	28 - Nov - 2010	19:26	MST
Water Depth		Wk Ht Above Floor	Departed Loc	28 - Nov - 2010	20:25	MST
Perforation Depth (MD)	From	To				

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
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Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		
PORT. DAS W/CEMWIN;ACQUIRE W/HES, ZI	1	JOB		
ADC (AUTO DENSITY CTRL) SYS, /JOB,ZI	1	JOB		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	WATER SPACER		20.00	bbl	.	.0	.0	.0	
2	Lead Cement	VERSACEM (TM) SYSTEM (452010)	200.0	sacks	12.3	2.38	13.75		
3	Tail Cement	SWIFTCES (TM) SYSTEM (452990)	200.0	sacks	14.2	1.43	6.88		6.72
6.715 Gal		FRESH WATER							
4	DISPLACEMENT		59.00	bbl	.	.0	.0	.0	
Calculated Values		Pressures		Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe		Amount	0 ft	Reason	Shoe Joint				
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

The Road to Excellence Starts with Safety

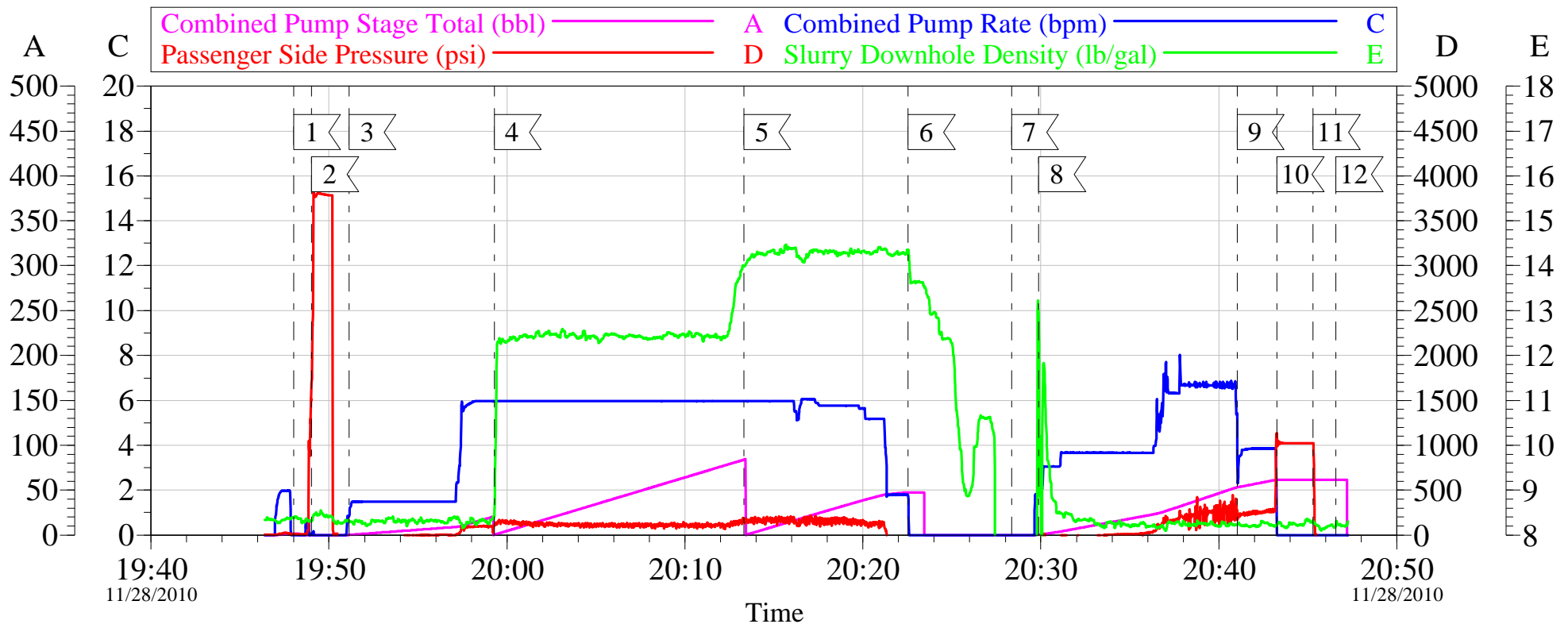
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Legal Description:							
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Job Purpose: Cement Surface Casing						Ticket Amount:	
Well Type: Development Well				Job Type: Cement Surface Casing			
Sales Person: METLI, MARSHALL				Srvc Supervisor: HOEFER, BRYAN		MBU ID Emp #: 415775	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	11/28/2010 09:30							
Pre-Convoy Safety Meeting	11/28/2010 11:45							WITH ALL HES EE'S
Depart from Service Center or Other Site	11/28/2010 12:00							
Arrive At Loc	11/28/2010 14:00							ARRIVED 1 HR EARLY, RIGGING UP CASING CREW UPON ARRIVAL
Assessment Of Location Safety Meeting	11/28/2010 18:00							WITH ALL HES EE'S
Pre-Rig Up Safety Meeting	11/28/2010 18:25							WITH ALL HES EE'S
Rig-Up Equipment	11/28/2010 18:30							IRON TO FLOOR, WATER LINES, 2 660 BULK TRUCK, F-550
Pre-Job Safety Meeting	11/28/2010 19:15							WITH ALL HES EE'S AND RIG CREW
Start Job	11/28/2010 19:26							TP-1015', SJ-44, MUD9.5#, OH-12 1/4", 8 5/8" CASING 32#
Prime Pumps	11/28/2010 19:27		2	2			23.0	FRESH WATER
Test Lines	11/28/2010 19:28		0.5	0.5			3800.0	TESTED TO 3800psi, TEST HELD GREAT
Pump Spacer	11/28/2010 19:30		4	20			93.0	FRESH WATER
Pump Lead Cement	11/28/2010 19:39		6	84.8			158.0	200skts OF VERSACEM PUMPED @ 12.3#, 2.38 ft3/sk, 13.77 gal/sk
Pump Tail Cement	11/28/2010 19:53		6	50.9			202.0	200skts OF SWIFTCES PUMPED @ 14.2#, 1.43 ft3/sk, 6.88 gal/sk
Shutdown	11/28/2010 20:01							

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Drop Top Plug	11/28/2010 20:08							PLUG LEFT HEAD
Pump Displacement	11/28/2010 20:09		7	59.1			280.0	FRESH WATER
Slow Rate	11/28/2010 20:21		4	49			270.0	LAST 10 BBLS
Bump Plug	11/28/2010 20:23		4	59.1			925.0	TOOK 500psi OVER
Check Floats	11/28/2010 20:25							FLOATS HELD
End Job	11/28/2010 20:26							GOOD RETURNS THROUGHOUT JOB, 60 BBLS BACK TO THE PIT
Post-Job Safety Meeting (Pre Rig-Down)	11/28/2010 20:30							WITH ALL HES EE'S
Rig-Down Equipment	11/28/2010 21:30							
Pre-Convoy Safety Meeting	11/28/2010 22:25							WITH ALL HES EE'S
Depart Location for Service Center or Other Site	11/28/2010 22:30							THANK YOU FOR USING GRAND JUNCTION HALLIBURTON CEMENT, BRYAN HOEFER AND CREW

LARAMIE II SAVAGE 18-07B, SURFACE



Local Event Log

1	START JOB	19:48:01	2	TEST LINES	19:49:02
3	PUMP SPACER	19:51:08	4	PUMP LEAD CEMENT	19:59:17
5	PUMP TAIL CEMENT	20:13:18	6	SHUT DOWN	20:22:33
7	DROP TOP PLUG	20:28:21	8	PUMP DISPLACEMENT	20:29:52
9	SLOW RATE	20:41:02	10	BUMP PLUG	20:43:15
11	CHECK FLOATS	20:45:18	12	END JOB	20:46:34

Customer: LARAMIE II
Well Description: SAVAGE 18-07B

Job Date: 28-Nov-2010
JOB TYPE SURFACE

Sales Order #: 7765289
ADC USED YES

OptiCem v6.4.9
28-Nov-10 21:15