

FORM
5Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400169609

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☐ Final completion ☒ Preliminary completion

1. OGCC Operator Number: 10232

4. Contact Name: randy natvig

2. Name of Operator: LARAMIE ENERGY II, LLC

Phone: (303) 339-4400

3. Address: 1512 LARIMER ST STE 1000

Fax: (303) 339-4399

City: DENVER State: CO Zip: 80202

5. API Number 05-045-19142-00

6. County: GARFIELD

7. Well Name: SAVAGE

Well Number: 18-07B

8. Location: QtrQtr: SWNW Section: 17 Township: 7S Range: 94W Meridian: 6

Footage at surface: Distance: 1078 feet Direction: FNL Distance: 88 feet Direction: FWL

As Drilled Latitude: 39.442140 As Drilled Longitude: -107.919310

GPS Data:

Data of Measurement: 02/02/2011 PDOP Reading: 1.9 GPS Instrument Operator's Name: dave murrey

** If directional footage

at Top of Prod. Zone Distance: 1341 feet Direction: FNL Distance: 2022 feet Direction: FEL

Sec: 18 Twp: 7s Rng: 94w

at Bottom Hole Distance: 1343 feet Direction: FNL Distance: 2042 feet Direction: FEL

Sec: 18 Twp: 7s Rng: 94w

9. Field Name: WILDCAT

10. Field Number: 99999

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 11/27/2010 13. Date TD: 12/08/2010 14. Date Casing Set or D&A: 12/10/2010

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 9300 TVD 8906 17 Plug Back Total Depth MD 9243 TVD 8849

18. Elevations GR 7202 KB 7223

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26+1/16			0	40	4	0	40	CALC
SURF	14+3/4	8+5/8	32	0	1,016	400	0	1,016	CALC
1ST	7+7/8	4+1/2	11.6	0	9,291	1,100		9,291	CALC

ADDITIONAL CEMENT

Cement work date:

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
CAMEO			<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS			<input type="checkbox"/>	<input type="checkbox"/>	
WILLIAMS FORK			<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: randy natvig

Title: drilling manager Date: _____ Email: rnatvig@laramie-energy.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400169620	DIRECTIONAL SURVEY
400169621	CEMENT JOB SUMMARY
400169622	CEMENT JOB SUMMARY

Total Attach: 3 Files

General Comments

User Group Comment Comment Date

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Total: 0 comment(s)