


FORM 5A Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table> Document Number: <div style="border: 1px solid black; padding: 5px; text-align: center;">2072386</div>	DE	ET	OE	ES				
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COMPLETED INTERVAL REPORT											
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.											
<table style="width: 100%;"> <tr> <td style="width: 50%;">1. OGCC Operator Number: <u>100185</u></td> <td style="width: 50%;">4. Contact Name: <u>RUTHANN MORSS</u></td> </tr> <tr> <td>2. Name of Operator: <u>ENCANA OIL & GAS (USA) INC</u></td> <td>Phone: <u>(720) 876-5060</u></td> </tr> <tr> <td>3. Address: <u>370 17TH ST STE 1700</u></td> <td>Fax: <u>(720) 876-6060</u></td> </tr> <tr> <td>City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202-56</u></td> <td></td> </tr> </table>				1. OGCC Operator Number: <u>100185</u>	4. Contact Name: <u>RUTHANN MORSS</u>	2. Name of Operator: <u>ENCANA OIL & GAS (USA) INC</u>	Phone: <u>(720) 876-5060</u>	3. Address: <u>370 17TH ST STE 1700</u>	Fax: <u>(720) 876-6060</u>	City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202-56</u>	
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Treatment Date: <u>06/24/2007</u> Date of First Production this formation: <u>07/02/2007</u>											
Perforations Top: <u>9508</u> Bottom: <u>9806</u> No. Holes: <u>160</u> Hole size: <u>34/100</u>											
Provide a brief summary of the formation treatment: _____ Open Hole: <input type="checkbox"/>											
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No											
Test Information:											
Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____											
Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____											
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____											
Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____											
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____											
Reason for Non-Production: _____											
<div style="border: 1px solid black; padding: 2px;">ISOLATION MANCOS PRODUCTION</div>											
Date formation Abandoned: <u>11/09/2010</u> Squeeze: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, number of sacks cmt _____											
Bridge Plug Depth: <u>7920</u> Sacks cement on top: <u>2</u>											

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

FORMATION:	FRONTIER				Status:	ABANDONED COMPLETION			
Treatment Date:	07/12/2007			Date of First Production this formation:	07/02/2007				
Perforations	Top:	9300	Bottom:	9464	No. Holes:	24	Hole size:	34/100	
Provide a brief summary of the formation treatment:					Open Hole: <input type="checkbox"/>				
This formation is commingled with another formation:					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
Test Information:									
Date:	Hours:	Bbls oil:	Mcf Gas:	Bbls H2O:					
Calculated 24 hour rate:	Bbls oil:	Mcf Gas:	Bbls H2O:	GOR:					
Test Method:	Casing PSI:	Tubing PSI:	Choke Size:						
Gas Disposition:	Gas Type:	BTU Gas:	API Gravity Oil:						
Tubing Size:	Tubing Setting Depth:	Tbg setting date:	Packer Depth:						
Reason for Non-Production:									
ISOLATING MANCOS PRODUCTION									
Date formation Abandoned:	11/09/2010	Squeeze:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, number of sacks cmt					
Bridge Plug Depth:	7920	Sacks cement on top:	2						

FORMATION:	MANCOS A				Status:	PRODUCING			
Treatment Date:	11/18/2010			Date of First Production this formation:	11/21/2010				
Perforations	Top:	6614	Bottom:	7843	No. Holes:	120	Hole size:	36/100	
Provide a brief summary of the formation treatment:					Open Hole: <input type="checkbox"/>				
STAGES 9-12 TREATED WITH A TOTAL OF 34519 BBLS OF SLICKEATER, 413741 LBS 20-40 SAND, 207970 LBS 30-50 SAND.									
This formation is commingled with another formation:					<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No				
Test Information:									
Date:	12/01/2010	Hours:	24	Bbls oil:	0	Mcf Gas:	908	Bbls H2O:	40
Calculated 24 hour rate:	Bbls oil:	0	Mcf Gas:	908	Bbls H2O:	40	GOR:		
Test Method:	FLOWING	Casing PSI:	2400	Tubing PSI:	1525	Choke Size:	20/64		
Gas Disposition:	SOLD	Gas Type:	DRY	BTU Gas:	1170	API Gravity Oil:	0		
Tubing Size:	2 + 3/8	Tubing Setting Depth:	5705	Tbg setting date:	11/29/2010	Packer Depth:	0		
Reason for Non-Production:									
Date formation Abandoned:		Squeeze:	<input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt					
Bridge Plug Depth:		Sacks cement on top:							

FORMATION: <u>MANCOS B</u>				Status: <u>PRODUCING</u>	
Treatment Date: <u>11/21/2010</u>		Date of First Production this formation: <u>11/21/2010</u>			
Perforations	Top: <u>5830</u>	Bottom: <u>6529</u>	No. Holes: <u>60</u>	Hole size: <u>36/100</u>	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
STAGES 13-14 TREATED WITH A TOTAL OF 23934 BBLs OF SLICKEATER, 211332 LBS 20-40 SAND, 102114 LBS 30-50 SAND.					
This formation is commingled with another formation:			<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Test Information:					
Date: <u>12/01/2010</u>	Hours: <u>24</u>	Bbls oil: <u>0</u>	Mcf Gas: <u>908</u>	Bbls H2O: <u>40</u>	
Calculated 24 hour rate:		Bbls oil: <u>0</u>	Mcf Gas: <u>908</u>	Bbls H2O: <u>40</u>	GOR: <u>0</u>
Test Method: <u>FLOWING</u>	Casing PSI: <u>2400</u>	Tubing PSI: <u>1525</u>	Choke Size: <u>20/64</u>		
Gas Disposition: <u>SOLD</u>	Gas Type: <u>DRY</u>	BTU Gas: <u>1170</u>	API Gravity Oil: <u>0</u>		
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>5705</u>	Tbg setting date: <u>11/29/2010</u>	Packer Depth: <u>0</u>		
Reason for Non-Production:					
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____		
Bridge Plug Depth: _____		Sacks cement on top: _____			

FORMATION: <u>NIOBRARA</u>				Status: <u>ABANDONED COMPLETION</u>	
Treatment Date: <u>07/12/2007</u>		Date of First Production this formation: <u>07/02/2007</u>			
Perforations	Top: <u>8023</u>	Bottom: <u>8980</u>	No. Holes: <u>130</u>	Hole size: <u>34/100</u>	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
This formation is commingled with another formation:			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Test Information:					
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____	
Calculated 24 hour rate:		Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____	GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____		
Gas Disposition: _____	Gas Type: _____	BTU Gas: _____	API Gravity Oil: _____		
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____		
Reason for Non-Production:					
ISOLATING MANCOS PRODUCTION					
Date formation Abandoned: <u>11/09/2010</u>		Squeeze: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, number of sacks cmt _____		
Bridge Plug Depth: <u>7920</u>		Sacks cement on top: <u>2</u>			

Comment:

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: RUTHANN MORSS

Title: REGULATORY ANALYST Date: 5/25/2011 Email RUTHANN.MORSS@ENCANA.COM
:

Attachment Check List

Att Doc Num	Name
2072386	FORM 5A SUBMITTED
2566851	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)