


FORM 5A Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table>	DE	ET	OE	ES				
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COMPLETED INTERVAL REPORT			Document Number: <div style="border: 1px solid black; padding: 5px; text-align: center;">400142883</div>								
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.											
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<table style="width: 100%;"> <tr> <td style="width: 20%;">Perforations</td> <td style="width: 20%;">Top: <u>6640</u></td> <td style="width: 20%;">Bottom: <u>6977</u></td> <td style="width: 20%;">No. Holes: <u>112</u></td> <td style="width: 20%;">Hole size: _____</td> </tr> </table>				Perforations	Top: <u>6640</u>	Bottom: <u>6977</u>	No. Holes: <u>112</u>	Hole size: _____			
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Provide a brief summary of the formation treatment: _____ Open Hole: <input type="checkbox"/>											
<div style="border: 1px solid black; padding: 5px;"> Niobrara perms 6640-6795 48 holes. Codell perms 6961-6977 64 holes. Frac'd Codell and Niobrara w/ 274,806 gals of Slick water, silverstim, and 15% HCl with 482,389#'s of Ottawa sand. Commingled Codell and Niobrara. Codell producing through flow plug. </div>											
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No											
Test Information:											
<table style="width: 100%;"> <tr> <td style="width: 15%;">Date: <u>02/01/2011</u></td> <td style="width: 15%;">Hours: <u>24</u></td> <td style="width: 15%;">Bbls oil: <u>27</u></td> <td style="width: 15%;">Mcf Gas: <u>258</u></td> <td style="width: 15%;">Bbls H2O: <u>25</u></td> <td style="width: 20%;"></td> </tr> </table>				Date: <u>02/01/2011</u>	Hours: <u>24</u>	Bbls oil: <u>27</u>	Mcf Gas: <u>258</u>	Bbls H2O: <u>25</u>			
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Reason for Non-Production: _____											
<div style="border: 1px solid black; height: 20px; width: 100%;"></div>											
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____											
Bridge Plug Depth: _____ Sacks cement on top: _____											
Comment: _____											

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Andrea Rawson

Title: Regulatory Specialist Date: 3/15/2011 Email arawson@nobleenergyinc.com
:

Attachment Check List

Att Doc Num	Name
400142883	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)