


FORM 5 Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table> Document Number: <div style="border: 1px solid black; padding: 5px; text-align: center;">2071744</div>	DE	ET	OE	ES
DE	ET	OE	ES				
DRILLING COMPLETION REPORT							
This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.							
Completion Type <input type="checkbox"/> Final completion <input checked="" type="checkbox"/> Preliminary completion							
1. OGCC Operator Number: <u>96850</u>		4. Contact Name: <u>ANGELA NEIFERT</u>					
2. Name of Operator: <u>WILLIAMS PRODUCTION RMT COMPANY LLC</u>		Phone: <u>(303) 6064398</u>					
3. Address: <u>1001 17TH STREET - SUITE #1200</u>		Fax: <u>(303) 6298285</u>					
City: <u>DENVER</u>	State: <u>CO</u>	Zip: <u>80202</u>					
5. API Number <u>05-045-19563-00</u>		6. County: <u>GARFIELD</u>					
7. Well Name: <u>CDOW</u>		Well Number: <u>KP 21-26</u>					
8. Location: QtrQtr: <u>SESW</u> Section: <u>23</u> Township: <u>6S</u> Range: <u>91W</u> Meridian: <u>6</u>							
Footage at surface: Distance: <u>779</u> feet Direction: <u>FSL</u> Distance: <u>1836</u> feet Direction: <u>FWL</u>							
As Drilled Latitude: <u>39.508989</u>	As Drilled Longitude: <u>-107.524421</u>						
GPS Data:							
Data of Measurement: <u>06/29/2010</u> PDOP Reading: <u>2.4</u> GPS Instrument Operator's Name: <u>JACK KIRKPATRICK</u>							
** If directional footage at Top of Prod. Zone Dist.: _____ feet. Direction: _____ Dist.: _____ feet. Direction: _____							
Sec: _____ Twp: _____ Rng: _____							
** If directional footage at Bottom Hole Dist.: <u>194</u> feet. Direction: <u>FNL</u> Dist.: <u>1973</u> feet. Direction: <u>FWL</u>							
Sec: <u>26</u> Twp: <u>6S</u> Rng: <u>91W</u>							
9. Field Name: <u>KOKOPELLI</u>		10. Field Number: <u>47525</u>					
11. Federal, Indian or State Lease Number: _____							
12. Spud Date: (when the 1st bit hit the dirt) <u>07/28/2010</u> 13. Date TD: <u>08/04/2010</u> 14. Date Casing Set or D&A: <u>08/06/2010</u>							
15. Well Classification:							
<input type="checkbox"/> Dry <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas/Coalbed <input type="checkbox"/> Disposal <input type="checkbox"/> Stratigraphic <input type="checkbox"/> Enhanced Recovery <input type="checkbox"/> Storage <input type="checkbox"/> Observation							
16. Total Depth MD <u>7638</u> TVD** <u>7519</u>		17 Plug Back Total Depth MD _____ TVD** _____					
18. Elevations GR <u>6321</u> KB <u>6344</u>		One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.					
19. List Electric Logs Run:							
<div style="border: 1px solid black; padding: 2px;">NO LOGS</div>							
20. Casing, Liner and Cement:							

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	18		0	82	31	0	82	VISU
SURF	13+1/2	9+5/8		0	823	250	0	823	VISU
1ST	7+7/8	4+1/2		0	7,618	1,047	980	7,618	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
MESAVERDE	3,839		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	7,236		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	7,482		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

SURFACE PRESSURE=0#

HIGH LIGHTED AREAS ARE WAITING ON COMPLETION.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: ANGELA NEIFERT

Title: PERMIT TECHNICIAN

Date: 9/16/2010

Email: ANGELA.NEIFERT@WILLIAMS.COM

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
2071747	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
2071745	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
2071744	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
2071746	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)