

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2584655

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 96340 4. Contact Name: JACK M FINCHAM
 2. Name of Operator: WIEPKING-FULLERTON ENERGY LLC Phone: (303) 906-3335
 3. Address: 4600 S DOWNING ST Fax: (303) 761-9067
 City: ENGLEWOOD State: CO Zip: 80113

5. API Number 05-073-06420-00 6. County: LINCOLN
 7. Well Name: ALOHA MULA Well Number: 10
 8. Location: QtrQtr: SENE Section: 19 Township: 10S Range: 55W Meridian: 6
 Footage at surface: Distance: 1957 feet Direction: FNL Distance: 651 feet Direction: FEL
 As Drilled Latitude: 39.165920 As Drilled Longitude: -103.586970

GPS Data:

Data of Measurement: 10/01/2010 PDOP Reading: 2.3 GPS Instrument Operator's Name: KEITH WESTFALL

** If directional footage at Top of Prod. Zone Dist.: _____ feet. Direction: _____ Dist.: _____ feet. Direction: _____

Sec: _____ Twp: _____ Rng: _____

** If directional footage at Bottom Hole Dist.: _____ feet. Direction: _____ Dist.: _____ feet. Direction: _____

Sec: _____ Twp: _____ Rng: _____

9. Field Name: GREAT PLAINS 10. Field Number: 32756

11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 08/14/2010 13. Date TD: 08/30/2010 14. Date Casing Set or D&A: 08/31/2010

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 7875 TVD** _____ 17 Plug Back Total Depth MD 7875 TVD** _____

18. Elevations GR 5202 KB 5215

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

DUAL INDUCTION GUARD LOG GAMMA RAY/COMPENSATED DENSITY COMPENSATED NEUTRON GAMMA RAY DUAL SPACED CEMENT BOND LOG

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8		0	332	240		332	CALC
1ST	7+7/8	5+1/2		0	7,860	300	5,900	7,860	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
DV TOOL	1ST	4,580	150	3,300	4,580

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	3,078		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	3,732		<input type="checkbox"/>	<input type="checkbox"/>	
DAKOTA	4,062		<input type="checkbox"/>	<input type="checkbox"/>	
SHAWNEE	5,690		<input type="checkbox"/>	<input type="checkbox"/>	
LANSING	6,608		<input type="checkbox"/>	<input type="checkbox"/>	
MARMATON	6,948		<input type="checkbox"/>	<input type="checkbox"/>	
PAWNEE	7,010		<input checked="" type="checkbox"/>	<input type="checkbox"/>	
CHEROKEE	7,070		<input checked="" type="checkbox"/>	<input type="checkbox"/>	
MORROW	7,590		<input type="checkbox"/>	<input type="checkbox"/>	
KEYES	7,775		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: JACK M FINCHAM

Title: AGENT

Date: 10/13/2010

Email: FINCHAM4@MSN.COM

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
2584658	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
2565333	Other	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
<u>Other Attachments</u>			
2584655	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
2584660	WIRELINE JOB SUMMARY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)