


<b>FORM 5A</b> Rev 02/08	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table> Document Number:  <div style="border: 1px solid black; padding: 5px; text-align: center;">400135825</div>	DE	ET	OE	ES
DE	ET	OE	ES				
<b>COMPLETED INTERVAL REPORT</b>							
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.							
1. OGCC Operator Number: <u>47120</u>		4. Contact Name: <u>CARA MAHLER</u>					
2. Name of Operator: <u>KERR-MCGEE OIL &amp; GAS ONSHORE LP</u>		Phone: <u>(720) 929-6029</u>					
3. Address: <u>P O BOX 173779</u>		Fax: <u>(720) 929-7029</u>					
City: <u>DENVER</u>	State: <u>CO</u>	Zip: <u>80217-37</u>					
5. API Number <u>05-123-09895-00</u>		6. County: <u>WELD</u>					
7. Well Name: <u>UPRR 38 PAN AM GAS UNIT "K"</u>		Well Number: <u>1</u>					
8. Location: QtrQtr: <u>NWNE</u>	Section: <u>9</u>	Township: <u>2N</u>	Range: <u>65W</u> Meridian: <u>6</u>				
9. Field Name: <u>WATTENBERG</u>		Field Code: <u>90750</u>					
<u>Completed Interval</u>							
FORMATION: <u>J-NIOBRARA-CODELL</u>		Status: <u>COMMINGLED</u>					
Treatment Date: <u>01/13/2011</u>		Date of First Production this formation: <u>01/21/2011</u>					
Perforations Top: <u>6973</u>	Bottom: <u>7724</u>	No. Holes: <u>299</u>	Hole size: <u>0.45</u>				
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>					
NB PERF 6973-7080 HOLES 104 SIZE .44 CD PERF 7215-7230 HOLES 43 SIZE .45 JSND PERF 7676-7724 HOLES 152 / SAND PLUG REMOVED 1/13/2011							
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No							
<b>Test Information:</b>							
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____				
Calculated 24 hour rate: _____		Bbls oil: _____	Mcf Gas: _____				
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____				
Gas Disposition: _____	Gas Type: _____	BTU Gas: _____	API Gravity Oil: _____				
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____				
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>							
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____				
Bridge Plug Depth: _____		Sacks cement on top: _____					

FORMATION: <u>J SAND</u>			Status: <u>PRODUCING</u>		
Treatment Date: <u>01/13/2011</u>		Date of First Production this formation: <u>01/21/2011</u>			
Perforations	Top: <u>7676</u>	Bottom: <u>7724</u>	No. Holes: <u>152</u>	Hole size: _____	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
Cleanout 127' to 7772' w/246jts. Circ clean. REMOVE SAND PLUG @ 7600' TO COMMINGLE WITH NB/CD					
This formation is commingled with another formation:			<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
<b>Test Information:</b>					
Date: <u>02/18/2011</u>	Hours: <u>24</u>	Bbls oil: <u>2</u>	Mcf Gas: <u>10</u>	Bbls H2O: <u>0</u>	
Calculated 24 hour rate:		Bbls oil: <u>2</u>	Mcf Gas: <u>10</u>	Bbls H2O: <u>0</u>	GOR: <u>5000</u>
Test Method: <u>FLOWING</u>	Casing PSI: <u>499</u>	Tubing PSI: <u>424</u>	Choke Size: _____		
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1185</u>	API Gravity Oil: <u>56</u>		
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>7657</u>	Tbg setting date: <u>01/13/2011</u>	Packer Depth: _____		
Reason for Non-Production:					
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No		If yes, number of sacks cmt _____	
Bridge Plug Depth: _____		Sacks cement on top: _____			

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Signed: \_\_\_\_\_ Print Name: CARA MAHLER

Title: REGULATORY ANALYST 1 Date: 2/22/2011 Email: CARA.MAHLER@ANADARKO.COM

Att Doc Num	Name
400135825	FORM 5A SUBMITTED

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

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