

**FORM  
5**Rev  
02/08**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400169001

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 100322

2. Name of Operator: NOBLE ENERGY INC

3. Address: 1625 BROADWAY STE 2200

City: DENVER State: CO Zip: 80202

4. Contact Name: Justin Garrett

Phone: (303) 228-4449

Fax: (303) 228-4286

5. API Number 05-123-31125-00

6. County: WELD

7. Well Name: SHERWOOD L

Well Number: 30-32D

8. Location: QtrQtr: NWNW Section: 30 Township: 3N Range: 66W Meridian: 6

Footage at surface: Distance: 729 feet Direction: FNL Distance: 822 feet Direction: FWL

As Drilled Latitude: 40.200810 As Drilled Longitude: -104.827141

GPS Data:

Data of Measurement: 12/17/2010 PDOP Reading: 2.6 GPS Instrument Operator's Name: Paul Tappy

\*\* If directional footage

at Top of Prod. Zone Distance: 2562 feet Direction: FSL Distance: 94 feet Direction: FWL

Sec: 30 Twp: 3N Rng: 66W

at Bottom Hole Distance: 2564 feet Direction: FSL Distance: 94 feet Direction: FWL

Sec: 30 Twp: 3N Rng: 66W

9. Field Name: WATTENBERG

10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 11/03/2010 13. Date TD: 11/07/2010 14. Date Casing Set or D&amp;A: 11/07/2010

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 8367 TVD 7921 17 Plug Back Total Depth MD 8308 TVD 7865

18. Elevations GR 4820 KB 4835

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL, Triple Combo

20. Casing, Liner and Cement:

**CASING**

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| SURF        | 12+1/4       | 8+5/8          | 24    | 0             | 607           | 264       | 0       | 607     |        |
| 1ST         | 7+7/8        | 4+1/2          | 11.6  | 0             | 7,354         | 755       | 1,490   | 7,354   | CBL    |

**ADDITIONAL CEMENT**

Cement work date:

Details of work:

| Method used | String | Cementing tool setting/pref depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
|             |        |                                   |               |            |               |

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth |        | Check if applies         |                          | COMMENTS (All DST and Core Analyses must be submitted to COGCC) |
|----------------|----------------|--------|--------------------------|--------------------------|---|
|                | Top            | Bottom | DST                      | Cored                    |   |
| NIOBRARA       | 7,457          |        | <input type="checkbox"/> | <input type="checkbox"/> |   |
| FORT HAYS      | 7,733          |        | <input type="checkbox"/> | <input type="checkbox"/> |   |
| CODELL         | 7,754          |        | <input type="checkbox"/> | <input type="checkbox"/> |   |
| D SAND         | 8,129          |        | <input type="checkbox"/> | <input type="checkbox"/> |   |
| MOWRY          | 8,154          |        | <input type="checkbox"/> | <input type="checkbox"/> |   |
| J SAND         | 8,192          |        | <input type="checkbox"/> | <input type="checkbox"/> |   |

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Justin Garrett

Title: Regulatory Specialist Date: \_\_\_\_\_ Email: JDGarrett@nobleenergyinc.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

### Attachment Check List

| Att Doc Num | Name                   |
|-------------|------------------------|
| 400169008   | LAS-TRIPLE COMBINATION |
| 400169009   | LAS-DIRECTIONAL SURVEY |
| 400169010   | LAS-CEMENT BOND        |
| 400169011   | OTHER                  |
| 400169013   | DIRECTIONAL SURVEY     |
| 400169014   | OTHER                  |
| 400169015   | CEMENT JOB SUMMARY     |

Total Attach: 7 Files

### General Comments

| User Group | Comment | Comment Date |
|------------|---------|--------------|
|            |         |              |

Total: 0 comment(s)