FORM 5 Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109	STATE OF COLORADO OIL & GAS	DE	ET	OE	ES

DRILLING COMPLETION REPORT

Document Number: 400168909

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion   ☐ Preliminary completion

1. OGCC Operator Number: 16700
2. Name of Operator: CHEVRON USA INC
3. Address: 6001 BOLLINGER CANYON RD
    City: SAN RAMON   State: CA   Zip: 94583

4. Contact Name: Julie Justus
    Phone: (970) 257-6042
    Fax: (970) 245-6489

5. API Number   05-045-16276-00
6. County: GARFIELD
7. Well Name: SKR   Well Number: 598-36-AV-18
8. Location: QtrQtr: SENW   Section: 36   Township: 5S   Range: 98W   Meridian: 6
    Footage at surface: Distance: 1718 feet Direction: FNL   Distance: 2351 feet Direction: FWL
    As Drilled Latitude: 39.572673   As Drilled Longitude: -108.340026

GPS Data:
    Data of Measurement: 09/30/2008   PDOP Reading: 2.9   GPS Instrument Operator's Name: Ivan Martin
** If directional footage
    at Top of Prod. Zone Distance: 730 feet Direction: FNL   Distance: 1937 feet Direction: FEL
        Sec: 36   Twp: 5S   Rng: 98W
    at Bottom Hole Distance: 685 feet Direction: FNL   Distance: 1963 feet Direction: FEL
        Sec: 36   Twp: 5S   Rng: 98W
9. Field Name: SKINNER RIDGE   10. Field Number: 77548
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 09/24/2008   13. Date TD: 10/24/2008   14. Date Casing Set or D&A: 10/25/2008

15. Well Classification:
☐ Dry   ☐ Oil   ☒ Gas/Coalbed   ☐ Disposal   ☐ Stratigraphic   ☐ Enhanced Recovery   ☐ Storage   ☐ Observation

16. Total Depth MD 5243   TVD 4930   17 Plug Back Total Depth MD 5138   TVD 4784

18. Elevations GR 6342   KB 6367   One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
ACBL, RMTE, NEU

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	36.95	0	124		0	124	CBL
SURF	12+1/4	8+5/8	24	0	1,360	399	124	1,360	CBL
2ND	7+7/8	4+1/2	11.6	0	5,188	983	1,360	5,243	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	2,245	2,434	☐	☐	
FORT UNION	2,434	3,499	☐	☐	
OHIO CREEK	3,499	3,860	☐	☐	
WILLIAMS FORK	3,860	5,140	☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Julie Justus

Title: Regulatory Specialist   Date: _____   Email: jjustus@chevron.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____   **Director of COGCC**   Date: _____

Attachment Check List

Att Doc Num	Name
400168927	LAS-CEMENT BOND
400168941	DIRECTIONAL SURVEY
400168942	CEMENT JOB SUMMARY
400168943	CEMENT JOB SUMMARY

Total Attach: 4 Files

General Comments

User Group	**Comment**	**Comment Date**

Total: 0 comment(s)