


<b>FORM</b> <b>2</b> Rev 12/05	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table> Document Number:  1635235  Plugging Bond Surety	DE	ET	OE	ES
DE	ET	OE	ES				
<b>APPLICATION FOR PERMIT TO:</b>							
1. <input checked="" type="checkbox"/> <b>Drill,</b> <input type="checkbox"/> Deepen, <input type="checkbox"/> Re-enter, <input type="checkbox"/> Recomplete and Operate							
2. TYPE OF WELL OIL <input type="checkbox"/> GAS <input type="checkbox"/> COALBED <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> COMMINGLE ZONE <input type="checkbox"/>		Refiling <input checked="" type="checkbox"/> Sidetrack <input type="checkbox"/>					
3. Name of Operator: <u>RED WILLOW PRODUCTION COMPANY</u> 4. COGCC Operator Number: <u>81295</u>							
5. Address: <u>P O BOX 369</u> City: <u>IGNACIO</u> State: <u>CO</u> Zip: <u>81137</u>							
6. Contact Name: <u>ANGELA SIMONS</u> Phone: <u>(970)563-5166</u> Fax: <u>(970)563-5161</u> Email: <u>ASIMON@RWPC.US</u>							
7. Well Name: <u>SO UTE FC 34-8</u> Well Number: <u>25-8</u>							
8. Unit Name (if appl): _____      Unit Number: _____							
9. Proposed Total Measured Depth: <u>3753</u>							
<b>WELL LOCATION INFORMATION</b>							
10. QtrQtr: <u>SENW</u> Sec: <u>25</u> Twp: <u>34N</u> Rng: <u>8W</u> Meridian: <u>M</u> Latitude: <u>37.163910</u> Longitude: <u>-107.671720</u>							
Footage at Surface: <u>1985</u> feet      FNL/FSL <u>FNL</u> <u>1680</u> feet      FEL/FWL <u>FWL</u>							
11. Field Name: <u>IGNACIO BLANCO</u> Field Number: <u>38300</u>							
12. Ground Elevation: <u>6638</u> 13. County: <u>LA PLATA</u>							
14. GPS Data: Date of Measurement: <u>01/17/2006</u> PDOP Reading: <u>3.0</u> Instrument Operator's Name: <u>KENNY ROSS</u>							
15. If well is <input checked="" type="checkbox"/> Directional <input type="checkbox"/> Horizontal (highly deviated) <b>submit deviated drilling plan.</b> Footage at Top of Prod Zone:      FNL/FSL      FEL/FWL      Bottom Hole:      FNL/FSL      FEL/FWL <u>2128</u> <u>FSL</u> <u>526</u> <u>FWL</u> <u>1900</u> <u>FSL</u> <u>800</u> <u>FWL</u> Sec: <u>25</u> Twp: <u>34N</u> Rng: <u>8W</u> Sec: <u>25</u> Twp: <u>34N</u> Rng: <u>8W</u>							
16. Is location in a high density area? (Rule 603b)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No							
17. Distance to the nearest building, public road, above ground utility or railroad: <u>1056 ft</u>							
18. Distance to nearest property line: <u>300 ft</u> 19. Distance to nearest well permitted/completed in the same formation: <u>1967 ft</u>							
<b>20. LEASE, SPACING AND POOLING INFORMATION</b>							
Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)			
FRUITLAND COAL	FRLDC	112-180	320	W/2			

**IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.**

21. Mineral Ownership: ☐ Fee ☐ State ☐ Federal ☒ Indian Lease #: 750-97-1088

22. Surface Ownership: ☐ Fee ☐ State ☐ Federal ☒ Indian

23. Is the Surface Owner also the Mineral Owner? ☒ Yes ☐ No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☒ Yes ☐ No

23b. If 23 is No ☐ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bon ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):  
SE/4, SEC 26, T34N R08W, W/2 SEC 25, SE/4 SEC 25 T34N R08W

25. Distance to Nearest Mineral Lease Line: 798 ft 26. Total Acres in Lease: 640

**DRILLING PLANS AND PROCEDURES**

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? ☐ Yes ☒ No

31. Mud disposal: ☐ Offsite ☒ Onsite **If 28, 29, or 30 are "Yes" a pit permit may be required.**

Method: ☐ Land Farming ☐ Land Spreading ☐ Disposal Facility Other: EVAPORATION & BURIAL

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
1ST	12+1/4	8+5/8	24	0	500	390	500	
2ND	7+7/8	5+1/2	17	0	3,753	610	3,753	

32. BOP Equipment Type: ☐ Annular Preventer ☒ Double Ram ☒ Rotating Head ☐ None

33. Comments NO CHANGES HAVE BEEN MADE TO ORIGINAL APD- NO CONDUCTOR CASING WILL BE USED

34. Location ID: 333920

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☐ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☐ Yes ☒ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: DENNIS CORKRAN

Title: DRILLING & PRODUCTION MAN Date: 4/12/2011 Email: ASIMONS@RWPC.US

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 5/24/2011

**API NUMBER**

05 067 09161 00

Permit Number: \_\_\_\_\_ Expiration Date: 5/23/2013

**CONDITIONS OF APPROVAL, IF ANY:**

**IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.**

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

None - Ute Properties

**Attachment Check List**

Att Doc Num	Name
1635235	APD ORIGINAL

Total Attach: 1 Files

**General Comments**

User Group	Comment	Comment Date

Total: 0 comment(s)

**BMP**

Type	Comment

Total: 0 comment(s)