

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109



Signature box with initials

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED APR 25 2011 COGCC/Rifle Office

1. OGCC Operator Number: 10255
2. Name of Operator: Quicksilver Resources Inc
3. Address: 801 Cherry Street, Suite 3700, Un. 19
4. Contact Name: Cindy Keister
5. API Number: 05-081-07455-00
6. Well/Facility Name: Moffat County
7. Well/Facility Number: 1-8
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SW/SE Section 8, T9N, R94W
9. County: Moffat
10. Field Name: Wildcat
11. Federal, Indian or State Lease Number: NA

Table with columns: Survey Plat, Directional Survey, Surface Eqpmt Diagram, Technical Info Page, Other. Includes 'Complete the Attachment Checklist' and 'OP OGCC'.

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit). Includes checkboxes for surface and bottomhole footage changes and distance measurements.

GPS DATA: Date of Measurement, PDOP Reading, Instrument Operator's Name

CHANGE SPACING UNIT: Formation, Formation Code, Spacing order number, Unit Acreage, Unit configuration. Includes 'Remove from surface bond' checkbox.

CHANGE OF OPERATOR (prior to drilling): Effective Date, Plugging Bond. CHANGE WELL NAME: From, To, Effective Date, NUMBER.

ABANDONED LOCATION: Was location ever built?, Is site ready for inspection?. NOTICE OF CONTINUED SHUT IN STATUS: Date well shut in or temporarily abandoned, Has Production Equipment been removed from site?

SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK: Method used, Cementing tool setting/perf depth, Cement volume, Cement top, Cement bottom, Date.

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately, Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent: Approximate Start Date. Report of Work Done: Date Work Completed.

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2), Change Drilling Plans, Gross Interval Changed?, Casing/Cementing Program Change, Request to Vent or Flare, Repair Well, Rule 502 variance requested, Other, E&P Waste Disposal, Beneficial Reuse of E&P Waste, Status Update/Change of Remediation Plans for Spills and Releases.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Cindy Keister, Date: 04/22/11, Email: ckelster@grinc.com, Print Name: Cindy Keister, Title: Director Regulatory Affairs

COGCC Approved: [Signature], Title: EIT 3, Date: 4/25/2011

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number:	10255	API Number:	081-07455-00
2. Name of Operator:	Quicksilver Resources Inc.		OGCC Facility ID #
3. Well/Facility Name:	Moffat County	Well/Facility Number:	1-8
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SW/SE Section 8, T9N, 94W		

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This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

We are having trouble with the well hydrating down the tubing. QRI requests permission to flare the well to the atmosphere for approximately 2-3 days to unload the well. We anticipate flaring approximately 3-4 million cubic feet per day. As soon as the well is unloaded, it will be put back into the gas pipeline.

This will be production gas and a gas analysis is included in this submittal.

The estimated flare volume will be reported on the COGCC monthly Form 7.

Notifications to local emergency dispatch will be made prior to flaring.

All flaring will be in compliance with our current air permit.

PRECISION MEASUREMENT, INC.
P.O.Box 3659
745 North Circle Drive
Casper, WY. 82602

GAS ANALYSIS REPORT

4/25/2011 8:20 AM
Phone: 307-237-9327
800-624-7260
Fax: 307-577-4139
E Mail: pmi@tribcsp.com

Analysis For: QUICKSILVER RESOURCES INC.
Field Name:
Well Name: MOFFAT 1-8
Station Number:
Purpose: SPOT CHECK
Sample Deg. F: 130
Volume/Day:
Formation:
Line PSIG: 320
Line PSIA:

Run No: 7772-1
Date Run: 1/14/10
Date Sampled: 1/7/10
Producer:
County: MOFFAT
State: CO
Sampled By: S.L.
Atmos Deg. F: -6

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GAS COMPONENTS
MOL% Gal/Mcf

Carbon Dioxide C02:	1.7264	
Nitrogen N2:	0.1578	
Hydrogen Sulfide H2s:	0.0000	
Methane C1:	92.0135	
Ethane C2:	3.7790	1.0084
Propane C3:	1.1199	0.3079
Iso-Butane IC4:	0.2443	0.0798
Nor-Butane NC4:	0.2295	0.0722
Iso-Pentane IC5:	0.1288	0.0470
Nor-Pentane NC5:	0.0753	0.0272
Cyclopentane	0.0000	0.0000
n-Hexane	0.0672	
Cyclohexane	0.0778	
Other Hexanes	0.1311	
Heptanes	0.2063	
Methylcyclohexane	0.0000	
2,2,4 Trimethylpentane	0.0091	
Benzene	0.0169	
Toluene	0.0000	
Ethylbenzene	0.0000	
Xylenes	0.0000	
Octanes	0.0171	
Nonanes	0.0000	
Decanes	0.0000	
	100.000	1.5424

Pressure Base: 14.7300
Real BTU Dry: 1052.7832
Real BTU Wet: 1034.4648
Calc. Ideal Gravity: 0.6083
Calc. Real Gravity: 0.6095
Field Gravity:
Standard Pressure: 14.6960
BTU Dry: 1050.3674
BTU Wet: 1032.0910
Z Factor: 0.9977
Avg Mol Weight: 17.6186
Avg CuFt/Gal: 57.5988
Ethane+ Gal/Mcf: 1.5424
Propane+ Gal/Mcf: 0.5341
Butane+ Gal/Mcf: 0.2262
Pentane+ Gal/Mcf: 0.0742

Analysis By: EVELYN SWANSON
Approved By:

Remarks:

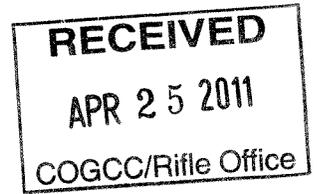
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P.O.Box 3659
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GAS ANALYSIS REPORT

4/25/2011 8:20 AM
Phone: 307-237-9327
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Analysis For: QUICKSILVER RESOURCES INC.
Field Name:
Well Name: MOFFAT 1-8
Station Number:
Purpose: SPOT CHECK
Sample Deg. F: 130
Volume/Day:
Formation:
Line PSIG: 320
Line PSIA:

Run No: 7772-2
Date Run: 1/14/10
Date Sampled: 1/7/10
Producer:
County: MOFFAT
State: CO
Sampled By: S.L.
Atmos Deg. F: -6



GAS COMPONENTS
MOL% Gal/Mcf

Carbon Dioxide C02:	0.4829	
Nitrogen N2:	0.1621	
Hydrogen Sulfide H2s:	0.0000	
Methane C1:	93.1495	
Ethane C2:	3.8263	1.0210
Propane C3:	1.1375	0.3127
Iso-Butane IC4:	0.2498	0.0815
Nor-Butane NC4:	0.2369	0.0745
Iso-Pentane IC5:	0.1387	0.0507
Nor-Pentane NC5:	0.0826	0.0298
Cyclopentane	0.0000	0.0000
n-Hexane	0.0617	
Cyclohexane	0.0675	
Other Hexanes	0.1273	
Heptanes	0.2169	
Methylcyclohexane	0.0000	
2,2,4 Trimethylpentane	0.0110	
Benzene	0.0206	
Toluene	0.0000	
Ethylbenzene	0.0000	
Xylenes	0.0000	
Octanes	0.0286	
Nonanes	0.0000	
Decanes	0.0000	
	100.000	1.5703

Pressure Base: 14.7300
Real BTU Dry: 1066.7473
Real BTU Wet: 1048.1859
Calc. Ideal Gravity: 0.5972
Calc. Real Gravity: 0.5983
Field Gravity:
Standard Pressure: 14.6960
BTU Dry: 1064.2994
BTU Wet: 1045.7806
Z Factor: 0.9977
Avg Mol Weight: 17.2967
Avg CuFt/Gal: 57.5762
Ethane+ Gal/Mcf: 1.5703
Propane+ Gal/Mcf: 0.5493
Butane+ Gal/Mcf: 0.2365
Pentane+ Gal/Mcf: 0.0805

Analysis By: EVELYN SWANSON
Approved By:

Remarks: