

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



Doc # 2121068

RECEIVED APR 18 2011 COGCC/Rifle Office

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 28700 4. Contact Name: Lynn Neely
2. Name of Operator: ExxonMobil Oil Corporation
3. Address: P. O. Box 4358, COPR-MI-205
City: Houston State: Tx Zip: 77210-4358
5. API Number: 05-103-07994-00 OGCC Facility ID Number:
6. Well/Facility Name: Piceance Creek Unit 7. Well/Facility Number: T27-17G
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SWSW, Sec. 17, T2S, R96W, 6th P.M.
9. County: Rio Blanco 10. Field Name: Piceance Creek
11. Federal, Indian or State Lease Number: COD-035705

Complete the Attachment Checklist

OP OGCC

Table with 2 columns: Survey Plat, Directional Survey, Surface Eqpmt Diagram, Technical Info Page, Other. Technical Info Page is marked with an X.

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer:
Latitude: Distance to nearest property line: Distance to nearest bldg, public rd, utility or RR:
Longitude: Distance to nearest lease line: Is location in a High Density Area (rule 603b)? Yes/No:
Ground Elevation: Distance to nearest well same formation: Surface owner consultation date:

GPS DATA: Date of Measurement: PDOP Reading: Instrument Operator's Name:

CHANGE SPACING UNIT: Formation: Formation Code: Spacing order number: Unit Acreage: Unit configuration:
Remove from surface bond: Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: Blanket Individual
CHANGE WELL NAME: From: To: Effective Date: NUMBER

ABANDONED LOCATION: Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for Inspection:
NOTICE OF CONTINUED SHUT IN STATUS: Date well shut in or temporarily abandoned:
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of last MIT

SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK: Method used: Cementing tool setting/perf depth: Cement volume: Cement top: Cement bottom: Date:
\*submit cbl and cement job summaries

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately: Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent: Approximate Start Date: 04/18/2011
Report of Work Done: Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2) Request to Vent or Flare E&P Waste Disposal
Change Drilling Plans Repair Well Beneficial Reuse of E&P Waste
Gross Interval Changed? Rule 502 variance requested Status Update/Change of Remediation Plans
Casing/Cementing Program Change Other: Request 1A Status of Well for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Lynn Neely Date: 04/18/2011 Email: lynn.r.neely@exxonmobil.com
Print Name: Lynn Neely Title: Senior Regulatory Specialist

COGCC Approved: Title: EIT3 Date: 4/18/11

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY  
**RECEIVED**  
APR 18 2011  
COGCC/Rifle Office

1. OGCC Operator Number:	28700	API Number:	05-103-07994-00
2. Name of Operator:	ExxonMobil Oil Corporation	OGCC Facility ID #	0
3. Well/Facility Name:	Piceance Creek Unit	Well/Facility Number:	T27-17G
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SWSW, Sec. 17, T2S, R96W, 6th P.M.		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Operator requests Temporary Abandonment status for this wellbore.

Future utility of this wellbore is being evaluated through an internal evaluation of the Wasatch formation. COGCC will be notified as soon as the evaluation is completed (approximately 6 to 12 months).

4/18/11 COGCC: Yes, granted, but  
MIT (COGCC Rule 326.b.(1)) due  
by 6/20/2011. JEE