

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400168048

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 16700 4. Contact Name: Julie Justus
 2. Name of Operator: CHEVRON USA INC Phone: (970) 257-6042
 3. Address: 6001 BOLLINGER CANYON RD Fax: (970) 245-6489
 City: SAN RAMON State: CA Zip: 94583

5. API Number 05-045-16291-00 6. County: GARFIELD
 7. Well Name: SKR Well Number: 598-36-AV-11
 8. Location: QtrQtr: SENW Section: 36 Township: 5S Range: 98W Meridian: 6
 Footage at surface: Distance: 1736 feet Direction: FNL Distance: 2334 feet Direction: FWL
 As Drilled Latitude: 39.572625 As Drilled Longitude: -108.340088

GPS Data:
 Data of Measurement: 09/30/2008 PDOP Reading: 2.9 GPS Instrument Operator's Name: Ivan Martin

** If directional footage
 at Top of Prod. Zone Distance: 2091 feet Direction: FNL Distance: 2365 feet Direction: FWL
 Sec: 36 Twp: 5S Rng: 98W
 at Bottom Hole Distance: 2090 feet Direction: FNL Distance: 2377 feet Direction: FWL
 Sec: 36 Twp: 5S Rng: 98W

9. Field Name: SKINNER RIDGE 10. Field Number: 77548

11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 08/16/2008 13. Date TD: 08/20/2008 14. Date Casing Set or D&A: 08/24/2008

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 6384 TVD 6364 17 Plug Back Total Depth MD 6311 TVD 6300

18. Elevations GR 6342 KB 6367 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
Open Hole Quad, NAV_CAL_GR; Cased Hole RCBL, RMTE, GR_CCL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	420	273	0	420	
1ST	7+7/8	4+1/2	11.6	0	6,800	200	5,950	6,800	

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
			<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Justus

Title: Regulatory Specialist Date: _____ Email: jjustus@chevron.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400163480	FORM 2 SUBMITTED
400167753	PLAT

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)