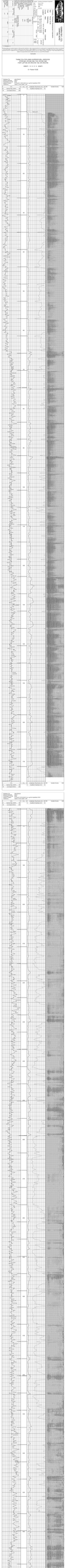
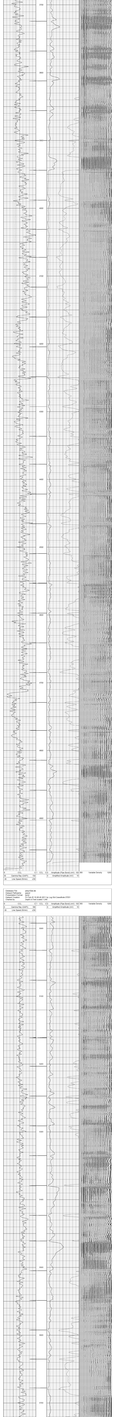


Transcribed from the original image:

Drilling Fluid Report
Well Name: Hawkins Trust 1-H
Location: Sec. 1, T. 1 N., R. 1 E.
Operator: Hawkins Trust Energy, LLC
Contractor: Rig 7
Spud Date: 03/15/2026
Report Date: 03/16/2026
Depth: 8,412 ft
Mud Type: Water-based
Weight: 9.2 ppg
Viscosity: 38 sec/qt
Pump Rate: 420 gpm
Pressure: 2,150 psi
Bit Size: 8.5 in
Bit Hours: 14.5
Solids: 4.2%
Sand: 0.5%
Chlorides: 18,000 mg/L
Temperature: 112 °F
Daily Cost: $1,250
Cumulative Cost: $3,875
Remarks: Drilling ahead in Bakken Middle Member. Gas units 120 units. Trip for bit #3 at 8,412 ft.

Hawkins Trust 1-H — Drilling Fluid Report — 03/16/2026 — Depth 8,412 ft — Mud Type: Water-based — Weight: 9.2 ppg — Viscosity: 38 sec/qt — Pump Rate: 420 gpm — Pressure: 2,150 psi — Bit Size: 8.5 in — Bit Hours: 14.5 — Solids: 4.2% — Sand: 0.5% — Chlorides: 18,000 mg/L — Temperature: 112 °F — Daily Cost: $1,250 — Cumulative Cost: $3,875 — Remarks: Drilling ahead in Bakken Middle Member. Gas units 120 units. Trip for bit #3 at 8,412 ft.

Hawkins Trust 1-H — Drilling Fluid Report — 03/16/2026 — Depth 8,412 ft — Mud Type: Water-based — Weight: 9.2 ppg — Viscosity: 38 sec/qt — Pump Rate: 420 gpm — Pressure: 2,150 psi — Bit Size: 8.5 in — Bit Hours: 14.5 — Solids: 4.2% — Sand: 0.5% — Chlorides: 18,000 mg/L — Temperature: 112 °F — Daily Cost: $1,250 — Cumulative Cost: $3,875 — Remarks: Drilling ahead in Bakken Middle Member. Gas units 120 units. Trip for bit #3 at 8,412 ft.



Operator: Chevron U.S.A. Inc.	Contractor: Nabors Drilling USA, LP	Rig: 38	Spudded: 10/31/2013
Well Name: Chevron 1 Nabors 38	Location: Section 1, T 1 S, R 1 W		Completed: 11/7/2013

Casing 1:	20" @ 120'
Casing 2:	13 3/8" @ 2,500'
Casing 3:	9 5/8" @ 8,000'
Casing 4:	7" @ 12,000'
Liner 1:	5" @ 12,000' - 14,000'
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Operator: Chevron U.S.A. Inc.	Contractor: Nabors Drilling USA, LP	Rig: 38	Spudded: 10/31/2013
Well Name: Chevron 1 Nabors 38	Location: Section 1, T 1 S, R 1 W		Completed: 11/7/2013