

FORM  
5Rev  
02/08State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400167016

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 3250 4. Contact Name: Jodi Keeler  
2. Name of Operator: ANTELOPE ENERGY COMPANY LLC Phone: (308) 235-4661  
3. Address: P O BOX 577 Fax: (308) 235-4550  
City: KIMBALL State: NE Zip: 69145

5. API Number 05-123-32489-00 6. County: WELD  
7. Well Name: State Well Number: 7-62-16  
8. Location: QtrQtr: SESE Section: 16 Township: 7N Range: 62W Meridian: 6  
Footage at surface: Distance: 660 feet Direction: FSL Distance: 660 feet Direction: FEL  
As Drilled Latitude: 40.568600 As Drilled Longitude: -104.319730

## GPS Data:

Data of Measurement: 09/02/2010 PDOP Reading: 1.7 GPS Instrument Operator's Name: Darren Veal

## \*\* If directional footage

at Top of Prod. Zone Distance: feet Direction: Distance: feet Direction:  
Sec: Twp: Rng:  
at Bottom Hole Distance: feet Direction: Distance: feet Direction:  
Sec: Twp: Rng:

9. Field Name: WILDCAT 10. Field Number: 99999  
11. Federal, Indian or State Lease Number: 8426.5

12. Spud Date: (when the 1st bit hit the dirt) 12/21/2010 13. Date TD: 12/31/2010 14. Date Casing Set or D&amp;A: 01/02/2011

## 15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 6961 TVD 17 Plug Back Total Depth MD 6930 TVD

18. Elevations GR 4913 KB 4925 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

High Resolution Induction, Compensated Density, Compensated Neutron, Cement Bond Log

## 20. Casing, Liner and Cement:

## CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/1	9+5/8	36	0	513	258	0	517	CALC
1ST	8+3/4	7+0/0	23	0	6,960	175	5,162	6,961	CBL

## ADDITIONAL CEMENT

Cement work date:

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,599		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	6,580		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	6,742		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	6,796		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

No completion attempt has been made.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jodi Keeler

Title: Production Manager Date: \_\_\_\_\_ Email: jodik@antelope-energy.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

### Attachment Check List

Att Doc Num	Name
400167297	PDF-COMBINATION OPEN HOLE
400167307	PDF-CEMENT BOND
400167310	OTHER

Total Attach: 3 Files

### General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)