

**FORM
5A**Rev
02/08**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

Document Number:

400167149

1. OGCC Operator Number: 47120 4. Contact Name: CARA MAHLER
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6029
3. Address: P O BOX 173779 Fax: (720) 929-7029
City: DENVER State: CO Zip: 80217-

5. API Number 05-123-14180-00 6. County: WELD
7. Well Name: HSR DUFFY Well Number: 9-23
8. Location: QtrQtr: NESE Section: 23 Township: 3N Range: 66W Meridian: 6
9. Field Name: _____ Field Code: _____

Completed Interval

FORMATION: J-NIOBRARA-CODELL

Status: COMMINGLED

Treatment Date: 05/04/2011

Date of First Production this formation: 07/16/1999

Perforations Top: 7139 Bottom: 7932 No. Holes: 171 Hole size: 0.38

Provide a brief summary of the formation treatment:

Open Hole: ☐

REMOVED SAND PLUG SET @ 7670-8136 TO COMMINGLE JSND WITH NB-CD.

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: 05/17/2011 Hours: 24 Bbls oil: 2 Mcf Gas: 26 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 2 Mcf Gas: 26 Bbls H2O: 0 GOR: 13000

Test Method: FLOWING Casing PSI: 545 Tubing PSI: Choke Size:

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1241 API Gravity Oil: 59

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: J SAND

Status: PRODUCING

Treatment Date: 05/04/2011

Date of First Production this formation: 07/16/1999

Perforations Top: 7879 Bottom: 7932 No. Holes: 64 Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☐

REMOVED SAND PLUG SET @ 7670-8136 TO COMMINGLE JSND WITH NB-CD. HOLE SIZE N/A.

This formation is commingled with another formation: ☒ Yes ☐ No**Test Information:**

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

NO CHOKE.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: CARA MAHLER

Title: REGULATORY ANALYST 1 Date: Email: CARA.MAHLER@ANADARKO.COM

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)